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March 4, 2020

Carson Harkrader Carolina Solar Energy 400 West Main Street, Suite 503 Durham, NC 27701

RE: Glover Creek Solar Impact Study, Metcalfe County, KY

Ms. Harkrader

At your request, I have considered the impact of a solar farm proposed to be constructed on approximately 322.44 acres out of a parent tract assemblage of 968.20 acres located on Randolph Summer Shade Road, Summer Shade, Kentucky. Specifically, I have been asked to give my professional opinion on whether the proposed solar farm will have any impact on adjoining property value and whether "the location and character of the use, if developed according to the plan as submitted and approved, will be in harmony with the area in which it is to be located."

To form an opinion on these issues, I have researched and visited existing and proposed solar farms in Kentucky as well as other states, researched articles through the Appraisal Institute and other studies, and discussed the likely impact with other real estate professionals. I have not been asked to assign any value to any specific property.

This letter is a limited report of a real property appraisal consulting assignment and subject to the limiting conditions attached to this letter. My client is Carolina Solar Energy represented to me by Carson Harkrader. My findings support the Kentucky Siting Board application. The effective date of this consultation is March 4, 2020.

While based in NC, I am also a Kentucky State Certified General Appraiser #5522.

Standards and Methodology

I conducted this analysis using the standards and practices established by the Kentucky Appraisal Board, the Appraisal Institute, and that conform to the Uniform Standards of Professional Appraisal Practice. The analyses and methodologies contained in this report are accepted by all major lending institutions, and they are used in Kentucky and across the country as the industry standard by certified appraisers conducting appraisals, market analyses, or impact studies and are considered adequate to form an opinion of the impact of a land use on neighboring properties. These standards and practices have also been accepted by the courts at the trial and appellate levels and by federal courts throughout the country as adequate to reach conclusions about the likely impact a use will have on adjoining or abutting properties.

The aforementioned standards compare property uses in the same market and generally within the same calendar year so that fluctuating markets do not alter study results. Although these standards do not require a linear study that examines adjoining property values before and after a new use (e.g. a solar farm) is developed, some of these studies do in fact employ this type of analysis. Comparative studies, as used in this report, are considered an industry standard.

Determining what is an External Obsolescence

An external obsolescence is a use of property that, because of its characteristics, might have a negative impact on the value of adjacent or nearby properties because of identifiable impacts. Determining whether a use would be considered an external obsolescence requires a study that isolates that use, eliminates any other causing factors, and then studies the sales of nearby versus distant comparable properties. The presence of one or a combination of key factors does not mean the use will be an external obsolescence, but a combination of these factors tend to be present when market data reflects that a use is an external obsolescence.

External obsolescence is evaluated by appraisers based on several factors. These factors include but are not limited to:

- 1) Traffic. Solar Farms are not traffic generators.
- 2) Odor. Solar farms do not produce odor.
- 3) Noise. Solar farms generate no noise concerns and are silent at night.
- 4) Environmental. Solar farms do not produce toxic or hazardous waste. NCDEQ does not consider the panels to be impervious surfaces that impede groundwater absorption or cause runoff.
- 5) Other factors. I have observed and studied many solar farms and have never observed any characteristic about such facilities that prevents or impedes neighbor from fully using their homes or farms or businesses for the use intended.

Proposed Use Description

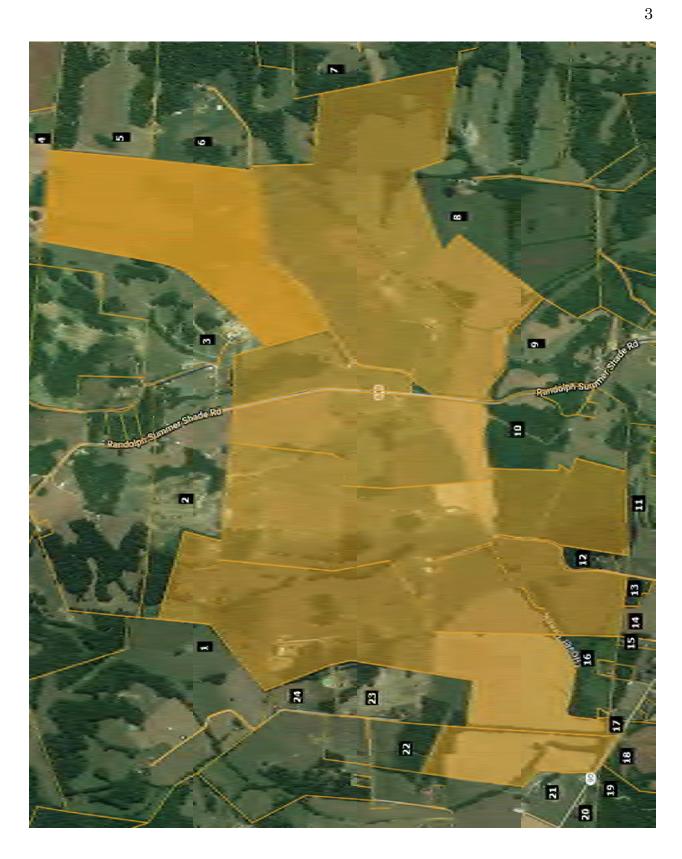
The proposed solar farm is to be constructed on approximately 322.44 acres out of a parent tract assemblage of 968.20 acres located on Randolph Summer Shade Road, Summer Shade, Kentucky. Adjoining land is a mix of residential and agricultural uses.

Adjoining Properties

I have considered adjoining uses and included a map to identify each parcel's location. The closest home is 375 feet away and the average distance to adjoining homes is 1,731 feet. Matched pairs that I have researched show no impact for distances as close as 125 feet.

The breakdown of those uses by acreage and number of parcels is summarized below.

	Acreage	Parcels
Residential	5.78%	37.50%
Agricultural	25.01%	16.67%
Agri/Res	69.21%	45.83%
Total	100.00%	100.00%



Surrounding Uses

			GIS Data	ı	Adjoin	Adjoin	Distance (ft)
#	MAP ID	Owner	Acres	Present Use	Acres	Parcels	Home/Panel
1	160000002100	Vibbert	153.60	Agri/Res	12.36%	4.17%	3,450
2	170000000700	Isenberg	51.30	Agri/Res	4.13%	4.17%	525
3	290000001400	Harbison	64.60	Agricultural	5.20%	4.17%	N/A
4	290000000600	Estes	64.30	Agri/Res	5.18%	4.17%	4,005
5	29000001000	White	63.80	Agri/Res	5.14%	4.17%	3,745
6	29000001300	White	91.40	Agri/Res	7.36%	4.17%	2,125
7	29000001301	Welsh	91.40	Agricultural	7.36%	4.17%	N/A
8	2900001600	Branstetter	179.80	Agri/Res	14.47%	4.17%	820
9	29000001900	Poore	40.70	Agri/Res	3.28%	4.17%	1,520
10	17000002700	Wade	44.60	Agricultural	3.59%	4.17%	N/A
11	17000002800	Brown	45.70	Agri/Res	3.68%	4.17%	2,175
12	17000002600	Wade	5.00	Residential	0.40%	4.17%	1,225
13	17000002900	Pedigo	2.80	Residential	0.23%	4.17%	1,490
14	17000002500	Gillam	12.10	Residential	0.97%	4.17%	2,060
15	17000002403	Ellis	2.40	Residential	0.19%	4.17%	1,505
16	170000001106	Anderson	16.40	Residential	1.32%	4.17%	N/A
17		Unknown	0.75	Residential	0.06%	4.17%	1,035
18	17000002300	Spears	97.10	Agri/Res	7.82%	4.17%	2,185
19	17000002200	Dickerson	110.10	Agricultural	8.86%	4.17%	N/A
20		Unknown	8.58	Residential	0.69%	4.17%	1,080
21		Unknown	38.42	Agri/Res	3.09%	4.17%	375
22	17000000305	Durant	14.30	Residential	1.15%	4.17%	N/A
23	17000000400	Beets	33.70	Agri/Res	2.71%	4.17%	680
24		Unknown	9.50	Residential	0.76%	4.17%	1,160

Total 1242.350 100.00% 100.00% 1,731

I. Summary of Solar Projects in Kentucky

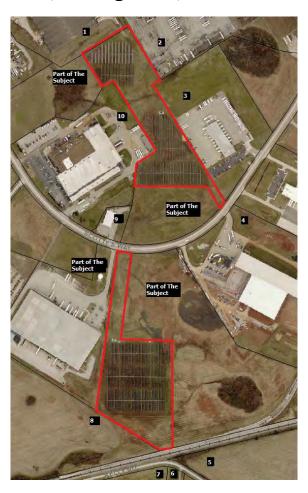
I have researched the solar projects in Kentucky. I identified the solar farms through the Solar Energy Industries Association (SEIA) Major Projects List and then excluded the roof mounted facilities. This leaves only four solar farms in Kentucky for analysis at this time.

I have provided a summary of projects below and additional detailed information on the projects on the following pages. I specifically note the similarity in most of the sites in Kentucky as compared to most of the states that I have searched before in terms of mix of adjoining uses, topography, and distances to adjoining homes.

The number of solar farms currently in Kentucky is low compared to a number of other states and NC in particular. I have looked at solar farms in Kentucky for sales activity, but the small number of sites coupled with the relatively short period of time these solar farms have been in place has not provided as many examples of sales adjoining a solar farm as I am able to pull from other places. I have therefore also considered sales in other states, but I have shown in the summary how the demographics around the solar farms in other locations relate to the demographics around the proposed solar farm to show that generally similar locations are being considered. The similarity of the sites in terms of adjoining uses and surrounding demographics makes it reasonable to compare the lack of significant impacts in other areas would translate into a similar lack of significant impact at the subject site.

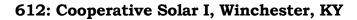
					Total	Used	Avg. Dist	Closest	Topo	Adjoining Use by Acre			
Solar #	County	City	Name	Output (MW)	Acres	Acres	to home	Home	Shift	Res	Agri	Agri/Res	Com
611	Warren	Bowling Green	Bowling Green	2	17.36	17.36	720	720	12	1%	64%	0%	36%
612	Clarky	Winchester	Cooperative Solar I	8.5	181.5	63	2,110	2,040	40	0%	96%	3%	0%
613	Kenton	Walton	Walton 2	2	58.03	58.03	891	120	90	21%	0%	60%	19%
614	Grant	Crittenden	Crittenden	2.7	181.7	34.1	1,035	345	40	22%	27%	51%	0%
	Total Number of Solar Farms		4										
			Average	3.80	109.6	43.1	1189	806	46	11%	47%	29%	14%
			Median	2.35	119.8	46.1	963	533	40	11%	46%	27%	10%
			High	8.50	181.7	63.0	2110	2040	90	22%	96%	60%	36%
			Low	2.00	17.4	17.4	720	120	12	0%	0%	0%	0%





This project was built in 2011 and located on 17.36 acres for a 2 MW project on Scotty's Way with the adjoining uses being primarily industrial. The closest dwelling is 720 feet from the nearest panel.

	Acreage	Parcels
Residential	0.58%	10.00%
Agricultural	63.89%	30.00%
Industrial	35.53%	60.00%
Total	100.00%	100.00%





This project was built in 2017 on 63 acres of a 181.47-acre parent tract for an 8.5 MW project with the closest home at 2,040 feet from the closest solar panel.

	Acreage	Parcels
Residential	0.15%	11.11%
Agricultural	96.46%	77.78%
Agri/Res	3.38%	11.11%
Total	100.00%	100.00%

613: Walton 2 Solar, Walton, KY



This project was built in 2017 on 58.03 acres for a 2 MW project with the closest home 120 feet from the closest panel.

	Acreage	Parcels
Residential	20.84%	47.06%
Agri/Res	59.92%	17.65%
Commercial	19.25%	35.29%
Total	100.00%	100.00%

614: Crittenden Solar, Crittenden, KY



This project was built in late 2017 on 34.10 acres out of a 181.70-acre tract for a 2.7 MW project where the closest home is 345 feet from the closest panel.

	Acreage	Parcels
Residential	1.65%	32.08%
Agricultural	73.39%	39.62%
Agri/Res	23.05%	11.32%
Commercial	0.64%	9.43%
Industrial	0.19%	3.77%
Airport	0.93%	1.89%
Substation	0.15%	1.89%
Total	100.00%	100.00%

II. Market Analysis of the Impact on Value from Solar Farms

I have researched hundreds of solar farms in numerous states to determine the impact of these facilities on the value of adjoining property. This research has primarily been in North Carolina, but I have also conducted market impact analyses in Virginia, South Carolina, Tennessee, Texas, Oregon, Mississippi, Maryland, New York, California, Missouri, Florida, Montana, Georgia, Kentucky, and New Jersey

Wherever I have looked at solar farms, I have derived a breakdown of the adjoining uses to show what adjoining uses are typical for solar farms and what uses would likely be considered consistent with a solar farm use similar to the breakdown that I've shown for the subject property on the previous page. A summary showing the results of compiling that data over hundreds of solar farms is shown later in the Harmony of Use section of this report.

I also consider whether the properties adjoining a solar farm in one location have characteristics similar to the properties abutting or adjoining the proposed site so that I can make an assessment of market impact on each proposed site. Notably, in most cases solar farms are placed in areas very similar to the site in question, which is surrounded by low density residential and agricultural uses. In my over 600 studies, I have found a striking repetition of that same typical adjoining use mix in over 90% of the solar farms I have looked at. Matched pair results in multiple states are strikingly similar, and all indicate that solar farms – which generate very little traffic, and do not generate noise, dust or have other harmful effects – do not negatively impact the value of adjoining or abutting properties.

I have broken this down to show the data in Kentucky fist and then followed that up with data from across the country including Kentucky for additional support.

A. Kentucky Data

1. Matched Pair - Crittenden Solar, Crittenden, KY



This solar farm was built in December 2017 on a 181.70-acre tract but utilizing only 34.10 acres. This is a 2.7 MW facility with residential subdivisions to the north and south.

I have identified four home sales to the north of this solar farm on Claiborne Drive and one home sale to the south on Eagle Ridge Drive since the completion of this solar farm. The home sale on Eagle Drive is for a \$75,000 home and all of the homes along that street are similar in size and price range. According to local broker Steve Glacken with Cutler Real Estate these are the lowest price range/style home in the market. I have not analyzed that sale as it would unlikely provide significant data to other homes in the area.

Mr. Glacken is currently selling lots at the west end of Claiborne for new home construction. He indicated that the solar farm near the entrance of the development has been a complete non-factor and none of the home sales are showing any concern over the solar farm. Most of the homes are in the \$250,000 to \$280,000 price range on lots being marketed for \$28,000 to \$29,000.

The first home considered is a bit of an anomaly for this subdivision in that it is the only manufactured home that was allowed in the community. It sold on January 3, 2019. I compared that sale to three other manufactured home sales in the area making minor adjustments as shown on the next page to account for the differences. After all other factors are considered the adjustments show a -1% to +13% impact due to the adjacency of the solar farm. The best indicator is 1250 Cason, which shows a 3% impact. A 3% impact is within the normal static of real estate transactions and therefore not considered indicative of a positive impact on the property, but it strongly supports an indication of no negative impact.

Adioining	Residential	Sales After	Solar Fa	rm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
	Adjoins	250 Claiborne	0.96	1/3/2019	\$120,000	2000	2,016	\$59.52	3/2	Drive	Manuf	
	Not	1250 Cason	1.40	4/18/2018	\$95,000	1994	1,500	\$63.33	3/2	2-Det	Manuf	Carport
	Not	410 Reeves	1.02	11/27/2018	\$80,000	2000	1,456	\$54.95	3/2	Drive	Manuf	
	Not	315 N Fork	1.09	5/4/2019	\$107,000	1992	1,792	\$59.71	3/2	Drive	Manuf	

Adjustm	ients										Avg	
Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	Distance
Adjoins	250 Claiborne								\$120,000			373
Not	1250 Cason	\$2,081		\$2,850	\$26,144		-\$5,000	-\$5,000	\$116,075	3%		
Not	410 Reeves	\$249		\$0	\$24,615				\$104,865	13%		
Not	315 N Fork	-\$1,091		\$4,280	\$10,700				\$120,889	-1%		
											5%	

I also looked at three other home sales on this street as shown below. These are stick-built homes and show a higher price range.

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
	Adjoins	300 Claiborne	1.08	9/20/2018	\$212,720	2003	1,568	\$135.66	3/3	2-Car	Ranch	Brick
	Not	460 Claiborne	0.31	1/3/2019	\$229,000	2007	1,446	\$158.37	3/2	2-Car	Ranch	Brick
	Not	2160 Sherman	1.46	6/1/2019	\$265,000	2005	1,735	\$152.74	3/3	2-Car	Ranch	Brick
	Not	215 Lexington	1.00	7/27/2018	\$231,200	2000	1,590	\$145.41	5/4	2-Car	Ranch	Brick

Adjustm	ients										Avg	
Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	Distance
Adjoins	300 Claiborne								\$213,000			488
Not	460 Claiborne	-\$2,026		-\$4,580	\$15,457	\$5,000			\$242,850	-14%		
Not	2160 Sherman	-\$5,672		-\$2,650	-\$20,406				\$236,272	-11%		
Not	215 Lexington	\$1,072		\$3,468	-\$2,559	-\$5,000			\$228,180	-7%		
											-11%	

This set of matched pairs shows a minor negative impact for this property. I was unable to confirm the sales price or conditions of this sale. The best indication of value is based on 215 Lexington, which required the least adjusting and supports a -7% impact.

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
	Adjoins	350 Claiborne	1.00	7/20/2018	\$245,000	2002	1,688	\$145.14	3/3	2-Car	Ranch	Brick
	Not	460 Claiborne	0.31	1/3/2019	\$229,000	2007	1,446	\$158.37	3/2	2-Car	Ranch	Brick
	Not	2160 Sherman	1.46	6/1/2019	\$265,000	2005	1,735	\$152.74	3/3	2-Car	R/FBsmt	Brick
	Not	215 Lexington	1.00	7/27/2018	\$231,200	2000	1,590	\$145.41	5/4	2-Car	Ranch	Brick

Adjustm	ients										Avg	
Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	Distance
Adjoins	350 Claiborne								\$245,000			720
Not	460 Claiborne	-\$3,223		-\$5,725	\$30,660	\$5,000			\$255,712	-4%		
Not	2160 Sherman	-\$7,057		-\$3,975	-\$5,743				\$248,225	-1%		
Not	215 Lexington	-\$136		\$2,312	\$11,400	-\$5,000			\$239,776	2%		
											10/	

This set of matched pairs shows a no negative impact for this property. The range of adjusted impacts is -4% to +2%. The best indication is -1%, which as described above is within the typical market static and supports no impact on adjoining property value.

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
	Adjoins	370 Claiborne	1.06	8/22/2019	\$273,000	2005	1,570	\$173.89	4/3	2-Car	2-Story	Brick
	Not	2160 Sherman	1.46	6/1/2019	\$265,000	2005	1,735	\$152.74	3/3	2-Car	R/FBsmt	Brick
	Not	2290 Dry	1.53	5/2/2019	\$239,400	1988	1,400	\$171.00	3/2.5	2-Car	R/FBsmt	Brick
	Not	125 Lexington	1.20	4/17/2018	\$240,000	2001	1,569	\$152.96	3/3	2-Car	Split	Brick

Adjustm	ients										Avg	
Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	Distance
Adjoins	370 Claiborne								\$273,000			930
Not	2160 Sherman	\$1,831		\$0	-\$20,161				\$246,670	10%		
Not	2290 Dry	\$2,260		\$20,349	\$23,256	\$2,500			\$287,765	-5%		
Not	125 Lexington	\$9,951		\$4,800					\$254,751	7%		
											4%	

This set of matched pairs shows a positive impact for this property. The range of adjusted impacts is -5% to +10%. The best indication is +7%. I typically consider measurements of +/-5% to be within the typical variation expected in real estate transactions. This indication is higher than that and suggests a positive relationship.

The four matched pairs considered in this analysis includes two that show no impact on value, one that shows a negative impact on value, and one that shows a positive impact. The negative indication supported by one matched pair is -7% and the positive impact of another is +7%. The two neutral indications show impacts of -1% and +3%. The average indicated impact is +1% when all four of these indicators are blended.

Furthermore, the comments of the local broker strongly support the data that shows no negative impact on value due to the proximity to the solar farm. This is further supported by the national data that is shown on the following pages.

B. National Data

1. Matched Pair - AM Best Solar Farm, Goldsboro, NC

This solar farm adjoins Spring Garden Subdivision which had new homes and lots available for new

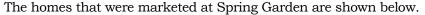
construction during the approval and construction of the solar farm. The recent home sales have ranged from \$200,000 to \$250,000. This subdivision sold out the last homes in late 2014. The solar farm is clearly visible particularly along the north end of this street where there is only a thin line of trees separating the solar farm from the single-family homes.

Homes backing up to the solar farm are selling at the same price for the same floor plan as the homes that do not back up to the solar farm in this subdivision. According to the builder, the solar farm has been a complete non-factor. Not only do the sales show no difference in the price paid for the various homes adjoining the solar farm versus not adjoining the solar farm, but there are actually more recent sales along the solar farm than not. There is no impact on the sellout rate, or time to sell for the homes adjoining the solar farm.

I spoke with a number of owners who adjoin the solar farm and none of them expressed any concern over the solar farm impacting their property value.

The data presented on the following page shows multiple homes that have sold in 2013 and 2014

adjoining the solar farm at prices similar to those not along the solar farm. These series of sales indicate that the solar farm has no impact on the adjoining residential use.







Matched Pairs

As of Date: 9/3/2014

Adjoining Sales After Sol	lar Farm Completed
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TAX ID	Owner	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	Style
3600195570	Helm	0.76	Sep-13	\$250,000	2013	3,292	\$75.94	2 Story
3600195361	Leak	1.49	Sep-13	\$260,000	2013	3,652	\$71.19	2 Story
3600199891	McBrayer	2.24	Jul-14	\$250,000	2014	3,292	\$75.94	2 Story
3600198632	Foresman	1.13	Aug-14	\$253,000	2014	3,400	\$74.41	2 Story
3600196656	Hinson	0.75	Dec-13	\$255,000	2013	3,453	\$73.85	2 Story
	Average	1.27		\$253,600	2013.4	3,418	\$74.27	
	Median	1.13		\$253,000	2013	3,400	\$74.41	

Adjoining Sales After Solar Farm Announced

TAX ID	Owner	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	Style
0	Feddersen	1.56	Feb-13	\$247,000	2012	3,427	\$72.07	Ranch
0	Gentry	1.42	Apr-13	\$245,000	2013	3,400	\$72.06	2 Story
	Average	1.49		\$246,000	2012.5	3,414	\$72.07	
	Median	1.49		\$246,000	2012.5	3,414	\$72.07	

Adjoining Sales Before Solar Farm Announced

TAX ID	Owner	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA Style	
3600183905	Carter	1.57	Dec-12	\$240,000	2012	3,347	\$71.71 1.5 Story	
3600193097	Kelly	1.61	Sep-12	\$198,000	2012	2,532	\$78.20 2 Story	
3600194189	Hadwan	1.55	Nov-12	\$240,000	2012	3,433	\$69.91 1.5 Story	
	Average	1.59		\$219,000	2012	2,940	\$74.95	
	Median	1.59		\$219,000	2012	2,940	\$74.95	

Nearby Sales After Solar Farm Completed

TAX ID	Owner	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	Style
3600193710	Barnes	1.12	Oct-13	\$248,000	2013	3,400	\$72.94	2 Story
3601105180	Nackley	0.95	Dec-13	\$253,000	2013	3,400	\$74.41	2 Story
3600192528	Mattheis	1.12	Oct-13	\$238,000	2013	3,194	\$74.51	2 Story
3600198928	Beckman	0.93	Mar-14	\$250,000	2014	3,292	\$75.94	2 Story
3600196965	Hough	0.81	Jun-14	\$224,000	2014	2,434	\$92.03	2 Story
3600193914	Preskitt	0.67	Jun-14	\$242,000	2014	2,825	\$85.66	2 Story
3600194813	Bordner	0.91	Apr-14	\$258,000	2014	3,511	\$73.48	2 Story
3601104147	Shaffer	0.73	Apr-14	\$255,000	2014	3,453	\$73.85	2 Story
	Average	0.91		\$246,000	2013.625	3,189	\$77.85	
	Median	0.92		\$249,000	2014	3,346	\$74.46	

Nearby Sales Before Solar Farm Announced

TAX ID	Owner	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA Style
3600191437	Thomas	1.12	Sep-12	\$225,000	2012	3,276	\$68.68 2 Story
3600087968	Lilley	1.15	Jan-13	\$238,000	2012	3,421	\$69.57 1.5 Story
3600087654	Burke	1.26	Sep-12	\$240,000	2012	3,543	\$67.74 2 Story
3600088796	Hobbs	0.73	Sep-12	\$228,000	2012	3,254	\$70.07 2 Story
	Average	1.07		\$232,750	2012	3,374	\$69.01
	Median	1.14		\$233,000	2012	3,349	\$69.13

Matched Pair Summary

	Adjoins Sola	r Farm	Nearby Solar Farm				
	Average	Median	Average	Median			
Sales Price	\$253,600	\$253,000	\$246,000	\$249,000			
Year Built	2013	2013	2014	2014			
Size	3,418	3,400	3,189	3,346			
Price/SF	\$74.27	\$74.41	\$77.85	\$74.46			

Percentage Differences

Median Price	-2%
Median Size	-2%
Median Price/SF	0%

I note that 2308 Granville Drive sold again in November 2015 for \$267,500, or \$7,500 more than when it was purchased new from the builder two years earlier (Tax ID 3600195361, Owner: Leak). The neighborhood is clearly showing appreciation for homes adjoining the solar farm.

The Median Price is the best indicator to follow in any analysis as it avoids outlying samples that would otherwise skew the results. The median sizes and median prices are all consistent throughout the sales both before and after the solar farm whether you look at sites adjoining or nearby to the solar farm. The average for the homes nearby the solar farm shows a smaller building size and a higher price per square foot. This reflects a common occurrence in real estate where the price per square foot goes up as the size goes down. This is similar to the discount you see in any market where there is a discount for buying larger volumes. So when you buy a 2 liter coke you pay less per ounce than if you buy a 16 oz. coke. So even comparing averages the indication is for no impact, but I rely on the median rates as the most reliable indication for any such analysis.

I have also considered four more recent resales of homes in this community as shown on the following page. These comparable sales adjoin the solar farm at distances ranging from 315 to 400 feet. The matched pairs show a range from -9% to +6%. The range of the average difference is -2% to +1% with an average of 0% and a median of +0.5%. These comparable sales support a finding of no impact on property value.

Adjoini	ing Resid	ential Sales Afte	r Solar Fa	rm Approv	ed								
Parcel	Solar	Address	Acres		Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Distance
	Adjoins	103 Granville Pl	1.42	7/27/2018	\$265,000	2013	3,292	\$80.50	4/3.5	2-Car	2-Story		385
	Not	2219 Granville	1.15	1/8/2018	\$260,000	2012	3,292	\$78.98	4/3.5	2-Car	2-Story		
	Not	634 Friendly	0.96	7/31/2019	\$267,000	2018	3,053	\$87.45	4/4.5	2-Car	2-Story		
	Not	2403 Granville	0.69	4/23/2019	\$265,000	2014	2,816	\$94.11	5/3.5	2-Car	2-Story		
												Avg	
	Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	
	Adjoins	103 Granville Pl								\$265,000		-2%	
	Not	2219 Granville	\$4,382		\$1,300	\$0				\$265,682	0%		
	Not	634 Friendly	-\$8,303		-\$6,675	\$16,721	-\$10,000			\$258,744	2%		
	Not	2403 Granville	-\$6,029		-\$1,325	\$31,356				\$289,001	-9%		
Adjoin	ing Resid	ential Sales Afte	r Solar Fa	rm Approv	ed								
Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Distance
	Adjoins	104 Erin	2.24	6/19/2017	\$280,000	2014	3,549	\$78.90	5/3.5	2-Car	2-Story		315
	Not	2219 Granville	1.15	1/8/2018	\$260,000	2012	3,292	\$78.98	4/3.5	2-Car	2-Story		
	Not	634 Friendly	0.96	7/31/2019	\$267,000	2018	3,053	\$87.45	4/4.5	2-Car	2-Story		
	Not	2403 Granville	0.69	4/23/2019	\$265,000	2014	2,816	\$94.11	5/3.5	2-Car	2-Story		
	Solar	A 4 4	Ti	Site	VD	CT A	DD/DA	Doul-	044	Total	0/ D: 66	Avg	
	Adjoins	Address 104 Erin	Time	Site	YB	GLA	BR/BA	Park	Other	\$280,000	% Diff	% Diff 0%	
	Not	2219 Granville	-\$4,448		\$2,600	\$16,238				\$274,390	2%	070	
	Not	634 Friendly	-\$17,370		-\$5,340		-\$10,000			\$268,992	4%		
	Not	2403 Granville	-\$17,370		-\$3,340 \$0	\$48,285	-φ10,000			\$298,256	-7%		
	NOL	2403 Gianvine	-\$15,029		φО	φ40,200				φ290,230	-1/0		
•	•	ential Sales Afte											
Parcel	Solar	Address	Acres		Sales Price	Built	GBA		BR/BA	Park	Style	Other	Distance
	Adjoins	2312 Granville	0.75	5/1/2018	\$284,900	2013	3,453	\$82.51	5/3.5	2-Car	2-Story		400
	Not	2219 Granville	1.15	1/8/2018	\$260,000	2012	3,292	\$78.98	4/3.5	2-Car	2-Story		
	Not	634 Friendly	0.96	7/31/2019	\$267,000	2018	3,053	\$87.45	4/4.5	2-Car	2-Story		
	Not	2403 Granville	0.69	4/23/2019	\$265,000	2014	2,816	\$94.11	5/3.5	2-Car	2-Story		
												Avg	
	Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	
	Adjoins	2312 Granville								\$284,900		1%	
	Not	2219 Granville	\$2,476		\$1,300	\$10,173				\$273,948	4%		
	Not	634 Friendly	-\$10,260		-\$6,675		-\$10,000			\$268,051	6%		
	Not	2403 Granville	-\$7,972		-\$1,325	\$47,956				\$303,659	-7%		
					a.d								
Adjoin	ing Resid	ential Sales Afte	r Solar Fa								~	041	
Adjoini Parcel	ing Resid Solar	Address	r Solar Fa Acres		Sales Price	Built	GBA	\$/GBA	-	Park	Style	Other	Distance
•	•	Address 2310 Granville		Date Sold 5/14/2019	Sales Price \$280,000	2013	3,292	\$85.05	5/3.5	2-Car	2-Story	Otner	400
•	Solar	Address	Acres	Date Sold	Sales Price				-		2-Story 2-Story	Other	
•	Solar Adjoins	Address 2310 Granville	Acres 0.76	Date Sold 5/14/2019	Sales Price \$280,000	2013	3,292	\$85.05	5/3.5	2-Car	2-Story	Other	
-	Solar Adjoins Not	Address 2310 Granville 2219 Granville	Acres 0.76 1.15	Date Sold 5/14/2019 1/8/2018	Sales Price \$280,000 \$260,000	2013 2012	3,292 3,292	\$85.05 \$78.98	5/3.5 4/3.5	2-Car 2-Car	2-Story 2-Story	Other	
•	Solar Adjoins Not Not	Address 2310 Granville 2219 Granville 634 Friendly	Acres 0.76 1.15 0.96	Date Sold 5/14/2019 1/8/2018 7/31/2019	\$280,000 \$260,000 \$267,000	2013 2012 2018	3,292 3,292 3,053	\$85.05 \$78.98 \$87.45	5/3.5 4/3.5 4/4.5	2-Car 2-Car 2-Car	2-Story 2-Story 2-Story		
•	Solar Adjoins Not Not	Address 2310 Granville 2219 Granville 634 Friendly	0.76 1.15 0.96 0.69	Date Sold 5/14/2019 1/8/2018 7/31/2019 4/23/2019	Sales Price \$280,000 \$260,000 \$267,000 \$265,000	2013 2012 2018 2014	3,292 3,292 3,053 2,816	\$85.05 \$78.98 \$87.45 \$94.11	5/3.5 4/3.5 4/4.5	2-Car 2-Car 2-Car 2-Car	2-Story 2-Story 2-Story 2-Story	Avg	
•	Solar Adjoins Not Not Not	Address 2310 Granville 2219 Granville 634 Friendly 2403 Granville	Acres 0.76 1.15 0.96	Date Sold 5/14/2019 1/8/2018 7/31/2019	\$280,000 \$260,000 \$267,000	2013 2012 2018	3,292 3,292 3,053	\$85.05 \$78.98 \$87.45	5/3.5 4/3.5 4/4.5 5/3.5	2-Car 2-Car 2-Car	2-Story 2-Story 2-Story		
•	Solar Adjoins Not Not Not	Address 2310 Granville 2219 Granville 634 Friendly 2403 Granville Address	0.76 1.15 0.96 0.69	Date Sold 5/14/2019 1/8/2018 7/31/2019 4/23/2019	Sales Price \$280,000 \$260,000 \$267,000 \$265,000	2013 2012 2018 2014	3,292 3,292 3,053 2,816	\$85.05 \$78.98 \$87.45 \$94.11	5/3.5 4/3.5 4/4.5 5/3.5	2-Car 2-Car 2-Car 2-Car	2-Story 2-Story 2-Story 2-Story	Avg % Diff	
-	Solar Adjoins Not Not Not Solar Adjoins	Address 2310 Granville 2219 Granville 634 Friendly 2403 Granville Address 2310 Granville 2219 Granville	Acres 0.76 1.15 0.96 0.69 Time \$10,758	Date Sold 5/14/2019 1/8/2018 7/31/2019 4/23/2019	\$ales Price \$280,000 \$260,000 \$267,000 \$265,000 \$B \$B \$1,300	2013 2012 2018 2014 GLA \$0	3,292 3,292 3,053 2,816 BR/BA	\$85.05 \$78.98 \$87.45 \$94.11	5/3.5 4/3.5 4/4.5 5/3.5	2-Car 2-Car 2-Car 2-Car Total \$280,000	2-Story 2-Story 2-Story 2-Story	Avg % Diff	
•	Solar Adjoins Not Not Not Solar Adjoins	Address 2310 Granville 2219 Granville 634 Friendly 2403 Granville Address 2310 Granville	Acres 0.76 1.15 0.96 0.69	Date Sold 5/14/2019 1/8/2018 7/31/2019 4/23/2019	Sales Price \$280,000 \$260,000 \$267,000 \$265,000	2013 2012 2018 2014 GLA \$0	3,292 3,292 3,053 2,816	\$85.05 \$78.98 \$87.45 \$94.11	5/3.5 4/3.5 4/4.5 5/3.5	2-Car 2-Car 2-Car 2-Car Total \$280,000 \$272,058	2-Story 2-Story 2-Story 2-Story % Diff 3%	Avg % Diff	

I have also considered the original sales prices in this subdivision relative to the recent resale values as shown in the chart below. This rate of appreciation is right at 2.5% over the last 6 years. Zillow indicates that the average home value within the 27530 zip code as of January 2014 was \$101,300 and as of January 2020 that average is \$118,100. This indicates an average increase in the market of 2.37%. I conclude that the appreciation of the homes adjoining the solar farm are not impacted by the presence of the solar farm based on this data.

	Initial Sale		Second Sale		Year			%	Apprec.
Address	Date	Price	Date	Price	Diff		Apprec.	Apprec.	%/Year
1 103 Granville Pl	4/1/2013	\$245,000	7/27/2018	\$265,000		5.32	\$20,000	8.16%	1.53%
2 105 Erin	7/1/2014	\$250,000	6/19/2017	\$280,000		2.97	\$30,000	12.00%	4.04%
3 2312 Granville	12/1/2013	\$255,000	5/1/2015	\$262,000		1.41	\$7,000	2.75%	1.94%
4 2312 Granville	5/1/2015	\$262,000	5/1/2018	\$284,900		3.00	\$22,900	8.74%	2.91%
5 2310 Granville	8/1/2013	\$250,000	5/14/2019	\$280,000		5.79	\$30,000	12.00%	2.07%
6 2308 Granville	9/1/2013	\$260,000	11/12/2015	\$267,500		2.20	\$7,500	2.88%	1.31%
7 2304 Granville	9/1/2012	\$198,000	6/1/2017	\$225,000		4.75	\$27,000	13.64%	2.87%
8 102 Erin	8/1/2014	\$253,000	11/1/2016	\$270,000		2.25	\$17,000	6.72%	2.98%
								Average	2.46%
								Median	2.47%



A new solar farm was built at 2159 White Cross Road in Chapel Hill, Orange County in 2013. After construction, the owner of the underlying land sold the balance of the tract not encumbered by the solar farm in July 2013 for \$265,000 for 47.20 acres, or \$5,606 per acre. This land adjoins the solar farm to the south and was clear cut of timber around 10 years ago. I compared this purchase to a nearby transfer of 59.09 acres of timber land just south along White Cross Road that sold in November 2010 for \$361,000, or \$6,109 per acre. After purchase, this land was divided into three mini farm tracts of 12 to 20 acres each. These rates are very similar and the difference in price per acre is attributed to the timber value and not any impact of the solar farm.

Туре	TAX ID	Owner	Acres	Date	Price	\$/Acre	Notes	Conf By
Adjoins Solar	9748336770	Haggerty	47.20	Jul-13	\$265,000	\$5,614	Clear cut	Betty Cross, broker
Not Near Solar	9747184527	Purcell	59.09	Nov-10	\$361,000	\$6,109	Wooded	Dickie Andrews, broker

The difference in price is attributed to the trees on the older sale.

No impact noted for the adjacency to a solar farm according to the broker.

I looked at a number of other nearby land sales without proximity to a solar farm for this matched pair, but this land sale required the least allowance for differences in size, utility and location.

Matched Pair Summary

	Adjoins S	Solar Farm	Nearby Solar Farm
	Average	Median	Average Median
Sales Price	\$5,614	\$5,614	\$6,109 \$6,109
Adjustment for Timber	\$500	\$500	
Adjusted	\$6,114	\$6,114	\$6,109 \$6,109
Tract Size	47.20	47.20	59.09 59.09

0%

Percentage Differences

Median Price Per Acre

This matched pair again supports the conclusion that adjacency to a solar farm has no impact on adjoining residential/agricultural land.

3. Matched Pair - Wagstaff Farm, Roxboro, NC



This solar farm is located at the northeast corner of a 594-acre farm with approximately 30 acres of solar farm area. This solar farm was approved and constructed in 2013.

After approval, 18.82 acres were sold out of the parent tract to an adjoining owner to the south. This sale was at a similar price to nearby land to the east that sold in the same time from for the same price per acre as shown below.

Туре	TAX ID	Owner	Acres	Present Use	Date Sold	Price	\$/AC
Adjoins Solar	0918-17-11-7960	Piedmont	18.82	Agriculatural	8/19/2013	\$164,000	\$8,714
Not Near Solar	0918-00-75-9812 et a	l Blackwell	14.88	Agriculatural	12/27/2013	\$130,000	\$8,739

Matched Pair Summary

	Adjoins Sol	ar Farm	Nearby Solar Farm			
	Average	Median	Average	Median		
Sales Price	\$8,714	\$8,714	\$8,739	\$8,739		
Tract Size	18.82	18.82	14.88	14.88		

Percentage Differences

Median Price Per Acre 0%

This matched pair again supports the conclusion that adjacency to a solar farm has no impact on adjoining residential/agricultural land.

4. Matched Pair - Mulberry, Selmer, TN



This solar farm was built in 2014 on 208.89 acres with the closest home being 480 feet away.

This solar farm adjoins two subdivisions with Central Hills having a mix of existing and new construction homes. Lots in this development have been marketed for \$15,000 each with discounts offered for multiple lots being used for a single home site. I spoke with the agent with Rhonda Wheeler and Becky Hearnsberger with United County Farm & Home Realty who noted that they have seen no impact on lot or home sales due to the solar farm in this community.

I have included a map below as well as data on recent sales activity on lots that adjoin the solar farm or are near the solar farm in this subdivision both before and after the announced plan for this solar farm facility. I note that using the same method I used to breakdown the adjoining uses at the subject property I show that the predominant adjoining uses are residential and agricultural, which is consistent with the location of most solar farms.

Adjoining Use Breakdown

	Acreage	Parcels
Commercial	3.40%	0.034
Residential	12.84%	79.31%
Agri/Res	10.39%	3.45%
Agricultural	73.37%	13.79%
Total	100.00%	100.00%

From the above map, I identified four recent sales of homes that occurred adjoining the solar farm both before and after the announcement of the solar farm. I have adjusted each of these for differences in size and age in order to compare these sales among themselves. As shown below after adjustment, the median value is \$130,776 and the sales prices are consistent with one outlier which is also the least comparable home considered. The close grouping and the similar price per point overall as well as the similar price per square foot both before and after the solar farm.

Matched Pairs										
#	TAX ID	Owner	Date Sold	Sales Price	Acres	Built	GBA	\$/GBA	Style	Parking
6&7	0900 A 011.00	Henson	Jul-14	\$130,000	2.65	2007	1,511	\$86.04	1 Story	2 Garage
12	0900 A 003.00	Amerson	Aug-12	\$130,000	1.20	2011	1,586	\$81.97	1 Story	2 Garage
15	099C A 003.00	Smallwood	May-12	\$149,900	1.00	2002	1,596	\$93.92	1 Story	4 Garage
16	099C A 002.00	Hessing	Jun-15	\$130,000	1.00	1999	1,782	\$72.95	1 Story	2 Garage
		Average		\$134,975	1.46	2005	1,619	\$83.72		
		Median		\$130,000	1.10	2005	1,591	\$84.00		
						Adjı	ustments ³	*		
#	TAX ID	Owner	Date Sold	Sales Price	Acres	Adjı Built	ustments ³ GBA	* Style	Parking	Total
# 6&7	TAX ID 0900 A 011.00	Owner Henson	Date Sold Jul-14	Sales Price \$130,000	Acres -\$7,500				Parking \$0	Total \$131,553
						Built	GBA	Style	_	
6&7	0900 A 011.00	Henson	Jul-14	\$130,000	-\$7,500	Built \$2,600	GBA \$6,453	Style \$0	\$0	\$131,553
6&7 12	0900 A 011.00 0900 A 003.00	Henson Amerson	Jul-14 Aug-12	\$130,000 \$130,000	-\$7,500 \$0	Built \$2,600 \$0	GBA \$6,453 \$0	\$0 \$0 \$0 \$0	\$0 \$0	\$131,553 \$130,000
6&7 12 15	0900 A 011.00 0900 A 003.00 099C A 003.00	Henson Amerson Smallwood	Jul-14 Aug-12 May-12	\$130,000 \$130,000 \$149,900	-\$7,500 \$0 \$0	Built \$2,600 \$0 \$6,746	GBA \$6,453 \$0 -\$939	\$0 \$0 \$0 \$0	\$0 \$0 -\$15,000	\$131,553 \$130,000 \$140,706

^{*} I adjusted all of the comparables to a base line 2011 Year Built and 1,586 s.f. based on Lot 12

I also considered a number of similar home sales nearby that were both before and after the solar farm was announced as shown below. These homes are generally newer in construction and include a number of larger homes but show a very similar price point per square foot.

Nearby Sales Befor	e Solar Farm A	nnounced							
TAX ID	Owner	Date Sold	Sales Price	Acres	Built	GBA	\$/GBA	Style	Parking
099B A 019	Durrance	Sep-12	\$165,000	1.00	2012	2,079	\$79.37	1 Story	2 Garage
099B A 021	Berryman	Apr-12	\$212,000	2.73	2007	2,045	\$103.67	1 Story	2 Garage
0900 A 060	Nichols	Feb-13	\$165,000	1.03	2012	1,966	\$83.93	1 Story	2 Garage
	Average		\$180,667	1.59	2010	2,030	\$88.99		
	Median		\$165,000	1.03	2012	2,045	\$83.93		
Nearby Sales After	Solar Farm An	nounced							
TAX ID	Owner	Date Sold	Sales Price	Acres	Built	GBA	\$/GBA	Style	Parking
090N A 040	Carrithers	Mar-15	\$120,000	1.00	2010	1,626	\$73.80	1 Story	2 Garage
099C A 043	Cherry	Feb-15	\$148,900	2.34	2008	1,585	\$93.94	1 Story	2 Garage
	Average		\$134,450	1.67	2009	1,606	\$83.87		
	Median		\$134,450	1.67	2009	1,606	\$83.87		

I then adjusted these nearby sales using the same criteria as the adjoining sales to derive the following breakdown of adjusted values based on a 2011 year built 1,586 square foot home. The adjusted values are consistent with a median rate of \$128,665, which is actually lower than the values for the homes that back up to the solar farm.

Nearby Sales Ad	justed		Adjustments*							
TAX ID	Owner	Date Sold	Sales Price	Acres	Built	GBA	Style	Parking	Total	
099B A 019	Durrance	Sep-12	\$165,000	\$0	-\$825	-\$39,127	\$0	\$0	\$125,048	
099B A 021	Berryman	Apr-12	\$212,000	-\$7,500	\$4,240	-\$47,583	\$0	\$0	\$161,157	
090O A 060	Nichols	Feb-13	\$165,000	\$0	-\$825	-\$31,892	\$0	\$0	\$132,283	
090N A 040	Carrithers	Mar-15	\$120,000	\$0	\$600	-\$2,952	\$0	\$0	\$117,648	
099C A 043	Cherry	Feb-15	\$148,900	-\$7,500	\$2,234	\$94	\$0	\$0	\$143,727	
	Average		\$165,500	-\$1,875	\$798	-\$30,389	\$0	\$0	\$134,034	
	Median		\$165,000	\$0	-\$113	-\$35,510	\$0	\$0	\$128,665	

^{*} I adjusted all of the comparables to a base line 2011 Year Built and 1,586 s.f. based on Lot 12

If you consider just the 2015 nearby sales, the range is \$117,648 to \$143,727 with a median of \$130,688. If you consider the recent adjoining sales the range is \$123,501 to \$131,553 with a median of \$127,527.

This difference is less than 3% in the median and well below the standard deviation in the sales. The entire range of the adjoining sales prices is overlapped by the range from the nearby sales. These are consistent data sets and summarized below.

Matched Pair Summary

	Adjoins Solar F	arm	Nearby After Sola	ar Farm
	Average	Median	Average	Median
Sales Price	\$134,975	\$130,000	\$134,450	\$134,450
Year Built	2005	2005	2009	2009
Size	1,619	1,591	1,606	1,606
Price/SF	\$83.72	\$84.00	\$83.87	\$83.87

Based on the data presented above, I find that the price per square foot for finished homes is not being impacted negatively by the announcement of the solar farm. The difference in pricing in homes in the neighborhood is accounted for by differences in size, building age, and lot size. The median price for a home after those factors are adjusted for are consistent throughout this subdivision and show no impact due to the proximity of the solar farm. This is consistent with the comments from the broker I spoke with for this subdivision as well.

I have also run a number of direct matched comparisons on the sales adjoining this solar farm as shown below. These direct matched pairs include some of those shown above as well as additional more recent sales in this community. In each of these I have compared the one sale adjoining the solar farm to multiple similar homes nearby that do not adjoin a solar farm to look for any potential impact from the solar farm.

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
3	Adjoins	491 Dusty	6.86	10/28/2016	\$176,000	2009	1,801	\$97.72	3/2	2-Gar	Ranch	
	Not	820 Lake Trail	1.00	6/8/2018	\$168,000	2013	1,869	\$89.89	4/2	2-Gar	Ranch	
	Not	262 Country	1.00	1/17/2018	\$145,000	2000	1,860	\$77.96	3/2	2-Gar	Ranch	
	Not	35 April	1.15	8/16/2016	\$185,000	2016	1,980	\$93.43	3/2	2-Gar	Ranch	

			Adjoining Sales Adjusted								
Parcel	Solar	Address	Time	Site	YB	GLA	Park	Other	Total	% Diff	Distance
3	Adjoins	491 Dusty							\$176,000		480
	Not	820 Lake Trail	-\$8,324	\$12,000	-\$3,360	-\$4,890			\$163,426	7%	
	Not	262 Country	-\$5,450	\$12,000	\$6,525	-\$3,680			\$154,396	12%	
	Not	35 April	\$1,138	\$12,000	-\$6,475	-\$13,380			\$178,283	-1%	
									Average	6%	

The best matched pair is 35 April Loop, which required the least adjustment and indicates a -1% increase in value due to the solar farm adjacency.

Adjoini	djoining Residential Sales After Solar Farm Built											
Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
12	Adjoins	57 Cooper	1.20	2/26/2019	\$163,000	2011	1,586	\$102.77	3/2	2-Gar	1.5 Story	Pool
	Not	191 Amelia	1.00	8/3/2018	\$132,000	2005	1,534	\$86.05	3/2	Drive	Ranch	
	Not	75 April	0.85	3/17/2017	\$134,000	2012	1,588	\$84.38	3/2	2-Crprt	Ranch	
	Not	345 Woodland	1.15	12/29/2016	\$131,000	2002	1,410	\$92.91	3/2	1-Gar	Ranch	

Parcel	Solar	Address	Sales Price	Time	Site	YB	GLA	Park	Other	Total	% Diff	Distance
12	Adjoins	57 Cooper	\$163,000							\$163,000		685
	Not	191 Amelia	\$132,000	\$2,303		\$3,960	\$2,685	\$10,000	\$5,000	\$155,947	4%	
	Not	75 April	\$134,000	\$8,029	\$4,000	-\$670	-\$135	\$5,000	\$5,000	\$155,224	5%	
	Not	345 Woodland	\$131,000	\$8,710		\$5,895	\$9,811		\$5,000	\$160,416	2%	
										Average	4%	

The best matched pair is 191 Amelia, which was most similar in time frame of sale and indicates a +4% increase in value due to the solar farm adjacency.

Adjoin	ing Resid	ential Sales Af	fter Sola	r Farm Built	:							
Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
15	Adjoins	297 Country	1.00	9/30/2016	\$150,000	2002	1,596	\$93.98	3/2	4-Gar	Ranch	
	Not	185 Dusty	1.85	8/17/2015	\$126,040	2009	1,463	\$86.15	3/2	2-Gar	Ranch	
	Not	53 Glen	1.13	3/9/2017	\$126,000	1999	1,475	\$85.42	3/2	2-Gar	Ranch	Brick

				Adjoining	Sales A	djusted						
Parcel	Solar	Address	Sales Price	Time	Site	YB	GLA	Park	Other	Total	% Diff	Distance
15	Adjoins	297 Country	\$150,000							\$150,000		650
	Not	185 Dusty	\$126,040	\$4,355		-\$4,411	\$9,167	\$10,000		\$145,150	3%	
	Not	53 Glen	\$126,000	-\$1,699		\$1,890	\$8,269	\$10,000		\$144,460	4%	
										Average	3%	

The best matched pair is 53 Glen, which was most similar in time frame of sale and required less adjustment. It indicates a +4% increase in value due to the solar farm adjacency.

The average indicated impact from these three sets of matched pairs is +4%, which suggests a mild positive relationship due to adjacency to the solar farm.

I have also looked at several lot sales in this subdivision as shown below.

These are all lots within the same community and the highest prices paid are for lots one parcel off from the existing solar farm. These prices are fairly inconsistent, though they do suggest about a \$3,000 loss in the lots adjoining the solar farm. This is an atypical finding and additional details suggest there is more going on in these sales than the data crunching shows. First of all Parcel 4 was purchased by the owner of the adjoining home and therefore an atypical buyer seeking to expand a lot and the site is not being purchased for home development. Moreover, using the SiteToDoBusiness demographic tools, I found that the 1-mile radius around this development is expecting a total population increase over the next 5 years of 3 people. This lack of growing demand for lots is largely explained in that context. Furthermore, the fact that finished home sales as shown above are showing no sign of a negative impact on property value makes this data unreliable and inconsistent with the data shown in sales to an end user. I therefore place little weight on this outlier data.

						4/18/2019		4/18/2019
Parcel	Solar	Address	Acres	Date Sold	Sales Price	Adj for Time	\$/AC	Adj for Time
4	Adjoins	Shelter	2.05	10/25/2017	\$16,000	\$16,728	\$7,805	\$8,160
10	Adjoins	Carter	1.70	8/2/2018	\$14,000	\$14,306	\$8,235	\$8,415
11	Adjoins	Cooper	1.28	9/17/2018	\$12,000	\$12,215	\$9,375	\$9,543
	Not	75 Dusty	1.67	4/18/2019	\$20,000	\$20,000	\$11,976	\$11,976
	Not	Lake Trl	1.47	11/7/2018	\$13,000	\$13,177	\$8,844	\$8,964
	Not	Lake Trl	1.67	4/18/2019	\$20,000	\$20,000	\$11,976	\$11,976
		Adjoins	Per Acre	Not Adjoins	Per Acre	% DIF/Lot	% DIF/AC	
	Average	\$14,416	\$8,706	\$17,726	\$10,972	19%	21%	
	Median	\$14,306	\$8,415	\$20,000	\$11,976	28%	30%	
	High	\$16,728	\$9,543	\$20,000	\$11,976	16%	20%	
	Low	\$12,215	\$8,160	\$13,177	\$8,964	7%	9%	

2.16%

5. Matched Pair - Nixon's Solar Farm, West Friendship, MD



This smaller 2 MW solar farm being developed in phases mostly adjoins agricultural and residential uses as shown above. This is part of what will eventually be a 10 MW facility.

I compared a recent sale of 12909 Vistaview Drive to 2713 Friendship Farm Court. While this does not look at an adjacent home sale, it is close proximity and based on the matched pair data in the report it shows a \$16,640 positive impact on value due to proximity to the solar farm, or 2.16%. This is within typical market friction and supports an indication of no impact on property value.

I have shown this data below.

Nixon's Farm Solar Farm, West Friendship, MD

Nearby Residential Sale After Solar Farm Construction

Address	Solar Farm	Acres	Date Sold S	Sales Price*	Built	GBA	\$/GBA	Style	BR/BA	Park
12909 Vistaview	Nearby	0.92	9/12/2014	\$771,640	2003	2,692	\$286.64	Colonial	4/3.5	2 Car Det
2713 Friendship Farm	Not	0.98	6/20/2014	\$690,000	2000	2,792	\$247.13	Colonial	4/2.5	2 Car Att

*\$3,360 concession deducted from sale price for Vistaview

Adjoining Sales Adjus	Adjustments								
Address	Date Sold	Sales Price	Time	Acres	YB		BR/BA	Other	Total
12909 Vistaview	9/12/2014	\$771,640							\$771,640
2713 Friendship Farm	6/20/2014	\$690,000		\$0	\$0	\$0	\$10,000	\$55,000	\$755,000
				Differe	nce Attrib	utable to	Location		\$16,640

6. Matched Pair - Leonard Road Solar Farm, Hughesville, MD



This solar farm mostly adjoins agricultural and residential uses to the west, south and east as shown above. The property also adjoins retail uses and a church. I looked at a 2016 sale of an adjoining home with a positive impact on value adjoining the solar farm of 2.90%. This is within typical market friction and supports an indication of no impact on property value.

I have shown this data below.

Leonardtown Road Solar Farm, Hughesville, MD

Nearby Residential Sale After Solar Farm Construction

Address	Solar Farm A	cres	Date Sold S	Sales Price*	Built	GBA	\$/GBA	Style	BR/BA	Bsmt	Park	Upgrades	Other
14595 Box Elder Ct	Adjoins	3.00	2/12/2016	\$291,000	1991	2,174	\$133.85	Colonial	5/2.5	No	2 Car Att	N/A	Deck
15313 Bassford Rd	Not	3.32	7/20/2016	\$329,800	1990	2,520	\$130.87	Colonial	3/2.5	Finished	2 Car Att	Custom	Scr Por/Patio

^{*\$9,000} concession deducted from sale price for Box Elder and \$10,200 deducted from Bassford

Adjoining Sales Adju	sted			Adjustmen				
Address	Date Sold	Sales Price	Time	GLA	Bsmt	Upgrades (Other	Total
14595 Box Elder Ct	2/12/2016	\$291,000						\$291,000
15313 Bassford Rd	7/20/2016	\$329,800	-\$3,400	-\$13,840	-\$10,000	-\$15,000	-\$5,000	\$282,560

 $\begin{array}{c} \textbf{Difference Attributable to Location} & \$8,440 \\ 2.90\% & \end{array}$

This is within typical market friction and supports an indication of no impact on property value.

7. Matched Pair - Talbot County Community Center Solar Farm, Easton, MD



This solar farm mostly adjoins agricultural and residential uses but also the Community center and located across the street from a golf course which can be seen just to the east. I looked at a 2012 sale of a home 1,000 feet to the west of the solar farm with a slight positive impact on value nearby the solar farm.

I have shown this data below.

Talbot County Community Center, Easton, MD

Nearby Residential Sale After Solar Farm Construction

Address	Solar Farm A	Acres	Date Sold S	Sales Price*	Built	GBA	\$/GBA	Style	BR/BA	Park	Upgrades
10193 Hiners	Nearby	1.06	10/31/2012	\$136,092	1947	776	\$175.38	Bungalow	2/1	3 Car De	t N/A
10711 Hiners	Not	0.60	12/15/2012	\$135,000	1957	832	\$162.26	Bungalow	2/1	1 Car De	t Upd. Bath

 $^{\$5,\!908}$ concessions deducted from 10193 Hiners sales price

Adjoining Sales Adjus	sted			Adjustmen	ts			
Address	Date Sold	Sales Price Age		Acres	Park	Upgrades Other		Total
10193 Hiners	10/31/2012	\$136,092						\$136,092
10711 Hiners	12/15/2012	\$135,000	-\$6,750	\$4,000	\$6,000	-\$3,000	\$0	\$135,250

Difference Attributable to Location

\$842

8. Matched Pair – Alamo II, San Antonio, Texas



This project is located at 8203 Binz-Engleman Road, Converse, Texas, on 98.37 acres with a 4.4 MW output. This project is located with small lot residential development on to the north west and south. There appears to be minimal landscaping along this project. The closest home to the north is 83 feet from the solar panels, while the homes to the west are 110 feet and the homes to the south are 175 feet away from the solar panels.

This solar farm strongly shows an acceptance of nearby residential development and solar farms as the minimal landscaping, close proximity, small adjoining lot sizes, and the development of homes on three sides of the solar farm are all indicators of a harmony of uses.

Adjoining Us	e Breakdown
Acreage	Parcels
Residential	94.64%
Agricultural	5.36%
Total	100.00%

I have considered home sales in the three adjoining subdivisions to look at matched pair data. There are sales and resales of homes in Glenloch and Mustang Valley subdivisions to the south and west of this solar farm.

I have considered multiple matched pairs from these subdivisions to show typical appreciation and no impact on property value both before and after the solar farm was constructed in 2013. I have

looked at a number of home sales and resales in the larger subdivisions, but I have focused on those directly adjoining/facing the solar farm in the examples shown below. These are sales and resales of the homes adjoining the solar farm both before and after the solar farm project in 2013.

The comparables shown below are compared to an earlier sale prior to the solar farm announcement or construction followed by a second sale after the solar farm. The first two have solar farms in the Backyard (B), while the other has the solar farm in the Side yard (S). All of these sales show appreciation that falls within the typical annual appreciation for homes in this area over this time period.

	7703 Redstone Mnr (B)			7807 Redstor	ne Mnr (B)		7734 Sunder	w Mist (S)
	<u>Date</u>	<u>Price</u>		<u>Date</u>	<u>Price</u>		<u>Date</u>	<u>Price</u>
Sale	10/3/2012	\$149,980	Sale	5/11/2012	\$136,266	Sale	5/23/2012	\$117,140
Sale	3/24/2016	\$166,000	Sale	8/11/2014	\$147,000	Sale	11/18/2014	\$134,000
	Time - YRS	% Incr.		Time - YRS	% Incr.		Time - YRS	% Incr.
	3.47	10.7%		2.25	7.9%		2.49	14.4%
	Per Year	<u>3.1%</u>		Per Year	<u>3.5%</u>		Per Year	<u>5.8%</u>
Years	3.5	<u>10.8%</u>	Years	2.5	<u>8.7%</u>	Years	2	11.6%

I therefore conclude that this set of matched pairs shows no impact on property value and that homes in the area are showing typical appreciation consistent with other homes not in the vicinity of solar farms.

9. Matched Pair - Neal Hawkins Solar, Gastonia, NC



This project is located on the south side of Neal Hawkins Road just outside of Gastonia. The property identified above as Parcel 4 was listed for sale while this solar farm project was going through the approval process. The property was put under contract during the permitting process with the permit being approved while the due diligence period was still ongoing. After the permit was approved the property closed with no concerns from the buyer. I spoke with Jennifer Bouvier, the broker listing the property and she indicated that the solar farm had no impact at all on the sales price. She considered some nearby sales to set the price and the closing price was very similar to the asking price within the typical range for the market. The buyer was aware that the solar farm was coming and they had no concerns.

This two-story brick dwelling was sold on March 20, 2017 for \$270,000 for a 3,437 square foot dwelling built in 1934 in average condition on 1.42 acres. The property has four bedrooms and two bathrooms.

10. Matched Pair - Summit/Ranchlands Solar, Moyock, NC



This project is located at 1374 Caritoke Highway, Moyock, NC. This is an 80 MW facility on a parent tract of 2,034 acres. Parcels Number 48 and 53 as shown in the map above were sold in 2016. The project was under construction during the time period of the first of the matched pair sales and the permit was approved well prior to that in 2015.

I looked at multiple sales of adjoining and nearby homes and compared each to multiple comparables to show a range of impacts from -10% up to +11% with an average of +2% and a median of +3%. These ranges are well within typical real estate variation and supports an indication of no impact on property value.

	Adjoinin	ng Residential Sa	les After S	Solar Farm A	pproved								
Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Distance
48	Adjoins	129 Pinto	4.29	4/15/2016	\$170,000	1985	1,559	\$109.04	3/2	Drive	MFG		1,060
	Not	102 Timber	1.30	4/1/2016	\$175,500	2009	1,352	\$129.81	3/2	Drive	MFG		
	Not	120 Ranchland	0.99	10/1/2014	\$170,000	2002	1,501	\$113.26	3/2	Drive	MFG		
												Avg	
	Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	
	Adjoins	129 Pinto								\$170,000		-3%	
	Not	102 Timber	\$276	\$10,000	-\$29,484	\$18,809				\$175,101	-3%		
	Not	120 Ranchland	\$10,735	\$10,000	-\$20,230	\$4,598				\$175,103	-3%		

	Adioinii	ng Residential Sa	les After S	Solar Farm A	pproved								
	Solar	Address	Acres		Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Distance
53	Adjoins	105 Pinto	4.99	12/16/2016	\$206,000	1978	1,484	\$138.81	3/2	Det Gar	Ranch		2,020
	Not	111 Spur	1.15	2/1/2016	\$193,000	1985	2,013	\$95.88	4/2	Gar	Ranch		,,
	Not	103 Marshall	1.07	3/29/2017	\$196,000	2003	1,620	\$120.99	3/2	Drive	Ranch		
	Not	127 Ranchland	0.99	6/9/2015	\$219,900	1988	1,910	\$115.13	3/2	Gar/3Gar			
	1.00	12. Italioillaila	0.55	0/ 5/ 2010	4213,300	1,00	1,510	Ψ110.10	0,2	aar, caar	11011011		
												Avg	
	Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	
	Adjoins	105 Pinto								\$206,000		11%	
	Not	111 Spur	\$6,918	\$10,000	-\$6,755	-\$25,359				\$177,803	14%		
	Not	103 Marshall	-\$2,268	\$10,000	-\$24,500	-\$8,227		\$5,000		\$176,005	15%		
	Not	127 Ranchland	\$13,738	\$10,000	-\$10,995	-\$24,523		-\$10,000		\$198,120	4%		
•	_	dential Sales Aft						4			·		
Parcel		Address	Acres		Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Distance
15	Adjoins	318 Green View	0.44	9/15/2019	\$357,000	2005	3,460	\$103.18	4/4		1.5 Brick		570
	Not	195 St Andrews	0.55	6/17/2018	\$314,000	2002	3,561	\$88.18	5/3		2.0 Brick		
	Not	336 Green View	0.64	1/13/2019	\$365,000	2006	3,790	\$96.31	6/4		2.0 Brick		
	Not	275 Green View	0.36	8/15/2019	\$312,000	2003	3,100	\$100.65	5/3	2-Car	2.0 Brick		
												Avg	
	Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	
	Adjoins	318 Green View								\$357,000		4%	
	Not	195 St Andrews	\$12,040		\$4,710	-\$7,125	\$10,000			\$333,625	7%		
	Not	336 Green View	\$7,536		-\$1,825	-\$25,425			-\$5,000	\$340,286	5%		
	Not	275 Green View	\$815		\$3,120	\$28,986	\$10,000			\$354,921	1%		
A diain	ina Bosi	dontial Salas Aft	or Color E	num Duile									
•	_	dential Sales Aft Address			Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Distance
•	Solar		er Solar Fa Acres 1.01	Date Sold	Sales Price \$169,000	Built 1999	GBA 2,052	\$/GBA \$82.36	BR/BA 4/2	Park Gar	Style MFG	Other	Distance 440
Parcel	_	Address	Acres 1.01	Date Sold 4/30/2019	\$169,000	1999	2,052	\$82.36	4/2		•	Other	
Parcel	Solar Adjoins Not	Address 164 Ranchland 150 Pinto	Acres 1.01 0.94	Date Sold 4/30/2019 3/27/2018	\$169,000 \$168,000	1999 2017	2,052 1,920	\$82.36 \$87.50	4/2 4/2	Gar Drive	MFG MFG	Other	
Parcel	Solar Adjoins	Address 164 Ranchland	Acres 1.01	Date Sold 4/30/2019	\$169,000	1999	2,052	\$82.36	4/2	Gar	MFG	Other Fenced	
Parcel	Solar Adjoins Not Not	Address 164 Ranchland 150 Pinto 105 Longhorn	Acres 1.01 0.94 1.90	Date Sold 4/30/2019 3/27/2018 10/10/2017	\$169,000 \$168,000 \$184,500	1999 2017 2002	2,052 1,920 1,944	\$82.36 \$87.50 \$94.91	4/2 4/2 3/2	Gar Drive Drive	MFG MFG MFG	Fenced	
Parcel	Solar Adjoins Not Not Not	Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto	1.01 0.94 1.90 1.00	Date Sold 4/30/2019 3/27/2018 10/10/2017 7/27/2018	\$169,000 \$168,000 \$184,500 \$180,000	1999 2017 2002 2002	2,052 1,920 1,944 1,836	\$82.36 \$87.50 \$94.91 \$98.04	4/2 4/2 3/2 3/2	Gar Drive Drive Drive	MFG MFG MFG MFG	Fenced Avg	
Parcel	Solar Adjoins Not Not Not	Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto Address	Acres 1.01 0.94 1.90	Date Sold 4/30/2019 3/27/2018 10/10/2017	\$169,000 \$168,000 \$184,500	1999 2017 2002	2,052 1,920 1,944	\$82.36 \$87.50 \$94.91	4/2 4/2 3/2	Gar Drive Drive Drive	MFG MFG MFG	Fenced Avg % Diff	
Parcel	Solar Adjoins Not Not Not Solar Adjoins	Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto Address 164 Ranchland	Acres 1.01 0.94 1.90 1.00	Date Sold 4/30/2019 3/27/2018 10/10/2017 7/27/2018	\$169,000 \$168,000 \$184,500 \$180,000	1999 2017 2002 2002	2,052 1,920 1,944 1,836	\$82.36 \$87.50 \$94.91 \$98.04	4/2 4/2 3/2 3/2 3/2 Other	Gar Drive Drive Drive Total \$169,000	MFG MFG MFG MFG	Fenced Avg	
Parcel	Solar Adjoins Not Not Not Solar Adjoins	Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto Address 164 Ranchland 150 Pinto	Acres 1.01 0.94 1.90 1.00 Time \$5,649	Date Sold 4/30/2019 3/27/2018 10/10/2017 7/27/2018 Site	\$169,000 \$168,000 \$184,500 \$180,000 YB -\$21,168	1999 2017 2002 2002 GLA \$8,085	2,052 1,920 1,944 1,836	\$82.36 \$87.50 \$94.91 \$98.04	4/2 4/2 3/2 3/2 3/2 Other \$5,000	Gar Drive Drive Drive Total \$169,000 \$165,566	MFG MFG MFG MFG * Diff	Fenced Avg % Diff	
Parcel	Solar Adjoins Not Not Not Solar Adjoins Not Not	Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto Address 164 Ranchland 150 Pinto 105 Longhorn	Acres 1.01 0.94 1.90 1.00 Time \$5,649 \$8,816	Date Sold 4/30/2019 3/27/2018 10/10/2017 7/27/2018	\$169,000 \$168,000 \$184,500 \$180,000 YB -\$21,168 -\$3,875	1999 2017 2002 2002 GLA \$8,085 \$7,175	2,052 1,920 1,944 1,836	\$82.36 \$87.50 \$94.91 \$98.04	4/2 4/2 3/2 3/2 3/2 Other \$5,000 \$5,000	Gar Drive Drive Drive Total \$169,000 \$165,566 \$191,616	MFG MFG MFG MFG * Diff	Fenced Avg % Diff	
Parcel	Solar Adjoins Not Not Not Solar Adjoins	Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto Address 164 Ranchland 150 Pinto	Acres 1.01 0.94 1.90 1.00 Time \$5,649	Date Sold 4/30/2019 3/27/2018 10/10/2017 7/27/2018 Site	\$169,000 \$168,000 \$184,500 \$180,000 YB -\$21,168	1999 2017 2002 2002 GLA \$8,085	2,052 1,920 1,944 1,836	\$82.36 \$87.50 \$94.91 \$98.04	4/2 4/2 3/2 3/2 3/2 Other \$5,000	Gar Drive Drive Drive Total \$169,000 \$165,566	MFG MFG MFG MFG * Diff	Fenced Avg % Diff	
Parcel 29	Solar Adjoins Not Not Not Solar Adjoins Not Not	Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto	Acres 1.01 0.94 1.90 1.00 Time \$5,649 \$8,816 \$4,202	Date Sold 4/30/2019 3/27/2018 10/10/2017 7/27/2018 Site -\$10,000	\$169,000 \$168,000 \$184,500 \$180,000 YB -\$21,168 -\$3,875	1999 2017 2002 2002 GLA \$8,085 \$7,175	2,052 1,920 1,944 1,836	\$82.36 \$87.50 \$94.91 \$98.04	4/2 4/2 3/2 3/2 3/2 Other \$5,000 \$5,000	Gar Drive Drive Drive Total \$169,000 \$165,566 \$191,616	MFG MFG MFG MFG * Diff	Fenced Avg % Diff	
Parcel 29	Solar Adjoins Not Not Not Solar Adjoins Not Not Not	Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto	Acres 1.01 0.94 1.90 1.00 Time \$5,649 \$8,816 \$4,202	Date Sold 4/30/2019 3/27/2018 10/10/2017 7/27/2018 Site -\$10,000	\$169,000 \$168,000 \$184,500 \$180,000 YB -\$21,168 -\$3,875 -\$3,780	1999 2017 2002 2002 GLA \$8,085 \$7,175 \$14,824	2,052 1,920 1,944 1,836 BR/BA	\$82.36 \$87.50 \$94.91 \$98.04 Park	4/2 4/2 3/2 3/2 3/2 Other \$5,000 \$5,000	Gar Drive Drive Drive Total \$169,000 \$165,566 \$191,616 \$200,245	MFG MFG MFG MFG ** Diff 2% -13% -18%	Fenced Avg % Diff -10%	440
Parcel 29	Solar Adjoins Not Not Not Solar Adjoins Not Not Not	Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto dential Sales Aft Address	Acres 1.01 0.94 1.90 1.00 Time \$5,649 \$8,816 \$4,202 er Solar Fa	Date Sold 4/30/2019 3/27/2018 10/10/2017 7/27/2018 Site -\$10,000	\$169,000 \$168,000 \$184,500 \$180,000 YB -\$21,168 -\$3,875 -\$3,780	1999 2017 2002 2002 GLA \$8,085 \$7,175 \$14,824	2,052 1,920 1,944 1,836 BR/BA	\$82.36 \$87.50 \$94.91 \$98.04 Park	4/2 4/2 3/2 3/2 3/2 Other \$5,000 \$5,000	Gar Drive Drive Drive Total \$169,000 \$165,566 \$191,616 \$200,245	MFG MFG MFG MFG ** Diff 2% -13% -18%	Fenced Avg % Diff	440 Distance
Parcel 29	Solar Adjoins Not Not Not Solar Adjoins Not Not Not Solar Adjoins	Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto dential Sales Aft Address 358 Oxford	Acres 1.01 0.94 1.90 1.00 Time \$5,649 \$8,816 \$4,202 er Solar Fa Acres 10.03	Date Sold 4/30/2019 3/27/2018 10/10/2017 7/27/2018 Site -\$10,000	\$169,000 \$168,000 \$184,500 \$180,000 YB -\$21,168 -\$3,875 -\$3,780 Sales Price \$478,000	1999 2017 2002 2002 GLA \$8,085 \$7,175 \$14,824 Built 2008	2,052 1,920 1,944 1,836 BR/BA GBA 2,726	\$82.36 \$87.50 \$94.91 \$98.04 Park \$/GBA \$175.35	4/2 4/2 3/2 3/2 3/2 Other \$5,000 \$5,000 \$5,000	Gar Drive Drive Drive **Total \$169,000 \$165,566 \$191,616 \$200,245 **Park 2 Gar	MFG MFG MFG MFG * Diff 2% -13% -18%	Fenced Avg % Diff -10%	440
Parcel 29	Solar Adjoins Not Not Not Solar Adjoins Not	Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto dential Sales Aft Address 358 Oxford 276 Summit	Acres 1.01 0.94 1.90 1.00 Time \$5,649 \$8,816 \$4,202 er Solar Facres 10.03 10.01	Date Sold 4/30/2019 3/27/2018 10/10/2017 7/27/2018 Site -\$10,000 arm Built Date Sold 9/16/2019 12/20/2017	\$169,000 \$168,000 \$184,500 \$180,000 YB -\$21,168 -\$3,875 -\$3,780 Sales Price \$478,000 \$355,000	1999 2017 2002 2002 GLA \$8,085 \$7,175 \$14,824 Built 2008 2006	2,052 1,920 1,944 1,836 BR/BA GBA 2,726 1,985	\$82.36 \$87.50 \$94.91 \$98.04 Park \$/GBA \$175.35 \$178.84	4/2 4/2 3/2 3/2 3/2 Other \$5,000 \$5,000 \$5,000	Gar Drive Drive Drive **Total \$169,000 \$165,566 \$191,616 \$200,245 **Park 2 Gar 2 Gar	MFG MFG MFG MFG MFG **Diff 2% -13% -18% Style Ranch Ranch	Fenced Avg % Diff -10%	440 Distance
Parcel 29	Solar Adjoins Not Not Not Solar Adjoins Not	Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto dential Sales Aft Address 358 Oxford 276 Summit 176 Providence	Acres 1.01 0.94 1.90 1.00 Time \$5,649 \$8,816 \$4,202 er Solar Fa Acres 10.03 10.01 6.19	Date Sold 4/30/2019 3/27/2018 10/10/2017 7/27/2018 Site -\$10,000 arm Built Date Sold 9/16/2019 12/20/2017 5/6/2019	\$169,000 \$168,000 \$184,500 \$180,000 YB -\$21,168 -\$3,875 -\$3,780 Sales Price \$478,000 \$355,000 \$425,000	1999 2017 2002 2002 GLA \$8,085 \$7,175 \$14,824 Built 2008 2006 1990	2,052 1,920 1,944 1,836 BR/BA GBA 2,726 1,985 2,549	\$82.36 \$87.50 \$94.91 \$98.04 Park \$/GBA \$175.35 \$178.84 \$166.73	4/2 4/2 3/2 3/2 3/2 Other \$5,000 \$5,000 \$5,000	Gar Drive Drive Drive **Total \$169,000 \$165,566 \$191,616 \$200,245 **Park 2 Gar 2 Gar 4 Gar	MFG MFG MFG MFG MFG **Diff 2% -13% -18% Style Ranch Ranch Ranch	Fenced Avg % Diff -10% Other	440 Distance
Parcel 29	Solar Adjoins Not Not Not Solar Adjoins Not	Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto dential Sales Aft Address 358 Oxford 276 Summit	Acres 1.01 0.94 1.90 1.00 Time \$5,649 \$8,816 \$4,202 er Solar Facres 10.03 10.01	Date Sold 4/30/2019 3/27/2018 10/10/2017 7/27/2018 Site -\$10,000 arm Built Date Sold 9/16/2019 12/20/2017	\$169,000 \$168,000 \$184,500 \$180,000 YB -\$21,168 -\$3,875 -\$3,780 Sales Price \$478,000 \$355,000	1999 2017 2002 2002 GLA \$8,085 \$7,175 \$14,824 Built 2008 2006	2,052 1,920 1,944 1,836 BR/BA GBA 2,726 1,985	\$82.36 \$87.50 \$94.91 \$98.04 Park \$/GBA \$175.35 \$178.84	4/2 4/2 3/2 3/2 3/2 Other \$5,000 \$5,000 \$5,000	Gar Drive Drive Drive **Total \$169,000 \$165,566 \$191,616 \$200,245 **Park 2 Gar 2 Gar	MFG MFG MFG MFG MFG **Diff 2% -13% -18% Style Ranch Ranch	Fenced Avg % Diff -10%	440 Distance
Parcel 29	Solar Adjoins Not Not Solar Adjoins Not	Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto dential Sales Aft Address 358 Oxford 276 Summit 176 Providence 1601 B Caratoke	Acres 1.01 0.94 1.90 1.00 Time \$5,649 \$8,816 \$4,202 er Solar Fa Acres 10.03 10.01 6.19 12.20	Date Sold 4/30/2019 3/27/2018 10/10/2017 7/27/2018 Site -\$10,000 arm Built Date Sold 9/16/2019 12/20/2017 5/6/2019 9/26/2019	\$169,000 \$168,000 \$184,500 \$180,000 YB -\$21,168 -\$3,875 -\$3,780 Sales Price \$478,000 \$355,000 \$425,000 \$440,000	1999 2017 2002 2002 GLA \$8,085 \$7,175 \$14,824 Built 2008 2006 1990 2016	2,052 1,920 1,944 1,836 BR/BA GBA 2,726 1,985 2,549 3,100	\$82.36 \$87.50 \$94.91 \$98.04 Park \$/GBA \$175.35 \$178.84 \$166.73 \$141.94	4/2 4/2 3/2 3/2 3/2 Other \$5,000 \$5,000 \$5,000 BR/BA 3/3 3/2 3/3 4/3.5	Gar Drive Drive Drive Total \$169,000 \$165,566 \$191,616 \$200,245 Park 2 Gar 2 Gar 4 Gar 5 Gar	MFG MFG MFG MFG MFG **Diff 2% -13% -18% Style Ranch Ranch Ranch Ranch	Fenced Avg % Diff -10% Other Brick Pool Avg	440 Distance
Parcel 29	Solar Adjoins Not Not Not Solar Adjoins Not Not Not Not Not Solar Adjoins Solar Adjoins Not Solar Adjoins Solar Adjoins	Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto dential Sales Aft Address 358 Oxford 276 Summit 176 Providence 1601 B Caratoke	Acres 1.01 0.94 1.90 1.00 Time \$5,649 \$8,816 \$4,202 er Solar Fa Acres 10.03 10.01 6.19	Date Sold 4/30/2019 3/27/2018 10/10/2017 7/27/2018 Site -\$10,000 arm Built Date Sold 9/16/2019 12/20/2017 5/6/2019	\$169,000 \$168,000 \$184,500 \$180,000 YB -\$21,168 -\$3,875 -\$3,780 Sales Price \$478,000 \$355,000 \$425,000	1999 2017 2002 2002 GLA \$8,085 \$7,175 \$14,824 Built 2008 2006 1990	2,052 1,920 1,944 1,836 BR/BA GBA 2,726 1,985 2,549	\$82.36 \$87.50 \$94.91 \$98.04 Park \$/GBA \$175.35 \$178.84 \$166.73	4/2 4/2 3/2 3/2 3/2 Other \$5,000 \$5,000 \$5,000	Gar Drive Drive Drive **Total** \$169,000 \$165,566 \$191,616 \$200,245 **Park** 2 Gar 2 Gar 2 Gar 4 Gar 5 Gar	MFG MFG MFG MFG MFG **Diff 2% -13% -18% Style Ranch Ranch Ranch	Fenced Avg % Diff -10% Other Brick Pool Avg % Diff	440 Distance
Parcel 29	Solar Adjoins Not Not Not Solar Adjoins Not Not Not Not Not Solar Adjoins Not Not Solar Adjoins Not	Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto dential Sales Aft Address 358 Oxford 276 Summit 176 Providence 1601 B Caratoke Address 358 Oxford	Acres 1.01 0.94 1.90 1.00 Time \$5,649 \$8,816 \$4,202 er Solar Fa Acres 10.03 10.01 6.19 12.20 Time	Date Sold 4/30/2019 3/27/2018 10/10/2017 7/27/2018 Site -\$10,000 arm Built Date Sold 9/16/2019 12/20/2017 5/6/2019 9/26/2019	\$169,000 \$168,000 \$184,500 \$180,000 YB -\$21,168 -\$3,875 -\$3,780 Sales Price \$478,000 \$355,000 \$425,000 \$440,000	1999 2017 2002 2002 GLA \$8,085 \$7,175 \$14,824 Built 2008 2006 1990 2016	2,052 1,920 1,944 1,836 BR/BA GBA 2,726 1,985 2,549 3,100 BR/BA	\$82.36 \$87.50 \$94.91 \$98.04 Park \$/GBA \$175.35 \$178.84 \$166.73 \$141.94	4/2 4/2 3/2 3/2 3/2 Other \$5,000 \$5,000 \$5,000 BR/BA 3/3 3/2 3/3 4/3.5	Gar Drive Drive Drive Total \$169,000 \$165,566 \$191,616 \$200,245 Park 2 Gar 2 Gar 4 Gar 5 Gar Total \$478,000	MFG MFG MFG MFG MFG * Diff 2% -13% -18% Style Ranch Ranch Ranch Ranch Ranch	Fenced Avg % Diff -10% Other Brick Pool Avg	440 Distance
Parcel 29	Solar Adjoins Not Not Solar Adjoins Not Not Not Not Not Not Not Solar Adjoins Not Not Not Solar Adjoins Not	Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto dential Sales Aft Address 358 Oxford 276 Summit 176 Providence 1601 B Caratoke Address 358 Oxford 276 Summit	Acres 1.01 0.94 1.90 1.00 Time \$5,649 \$8,816 \$4,202 er Solar Fr Acres 10.03 10.01 6.19 12.20 Time \$18,996	Date Sold 4/30/2019 3/27/2018 10/10/2017 7/27/2018 Site -\$10,000 arm Built Date Sold 9/16/2019 12/20/2017 5/6/2019 9/26/2019	\$169,000 \$168,000 \$184,500 \$180,000 YB -\$21,168 -\$3,875 -\$3,780 Sales Price \$478,000 \$355,000 \$4425,000 \$440,000	1999 2017 2002 2002 GLA \$8,085 \$7,175 \$14,824 Built 2008 2006 1990 2016 GLA \$106,017	2,052 1,920 1,944 1,836 BR/BA GBA 2,726 1,985 2,549 3,100 BR/BA	\$82.36 \$87.50 \$94.91 \$98.04 Park \$/GBA \$175.35 \$178.84 \$166.73 \$141.94	4/2 4/2 3/2 3/2 3/2 Other \$5,000 \$5,000 BR/BA 3/3 3/2 3/3 4/3.5	Gar Drive Drive Drive Total \$169,000 \$165,566 \$191,616 \$200,245 Park 2 Gar 2 Gar 4 Gar 5 Gar Total \$478,000 \$493,564	MFG MFG MFG MFG MFG **Diff 2% -13% -18% Style Ranch Ranch Ranch Ranch **Continuous of the continuous of the continuou	Fenced Avg % Diff -10% Other Brick Pool Avg % Diff	440 Distance
Parcel 29	Solar Adjoins Not Not Not Solar Adjoins Not Not Not Not Not Solar Adjoins Not Not Solar Adjoins Not	Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto Address 164 Ranchland 150 Pinto 105 Longhorn 112 Pinto dential Sales Aft Address 358 Oxford 276 Summit 176 Providence 1601 B Caratoke Address 358 Oxford	Acres 1.01 0.94 1.90 1.00 Time \$5,649 \$8,816 \$4,202 er Solar Fa Acres 10.03 10.01 6.19 12.20 Time	Date Sold 4/30/2019 3/27/2018 10/10/2017 7/27/2018 Site -\$10,000 arm Built Date Sold 9/16/2019 12/20/2017 5/6/2019 9/26/2019	\$169,000 \$168,000 \$184,500 \$180,000 YB -\$21,168 -\$3,875 -\$3,780 Sales Price \$478,000 \$355,000 \$425,000 \$440,000	1999 2017 2002 2002 GLA \$8,085 \$7,175 \$14,824 Built 2008 2006 1990 2016 GLA \$106,017 \$23,609	2,052 1,920 1,944 1,836 BR/BA GBA 2,726 1,985 2,549 3,100 BR/BA \$10,000	\$82.36 \$87.50 \$94.91 \$98.04 Park \$/GBA \$175.35 \$178.84 \$166.73 \$141.94	4/2 4/2 3/2 3/2 3/2 Other \$5,000 \$5,000 BR/BA 3/3 3/2 3/3 4/3.5	Gar Drive Drive Drive Total \$169,000 \$165,566 \$191,616 \$200,245 Park 2 Gar 2 Gar 4 Gar 5 Gar Total \$478,000	MFG MFG MFG MFG MFG * Diff 2% -13% -18% Style Ranch Ranch Ranch Ranch Ranch	Fenced Avg % Diff -10% Other Brick Pool Avg % Diff	440 Distance

el Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	D
Nearby	343 Oxford	10.01	3/9/2017	\$490,000	2016	3,753	\$130.56	3/3	2 Gar	1.5 Story	Pool	
Not	287 Oxford	10.01	9/4/2017	\$600,000	2013	4,341	\$138.22	5/4.5	8-Gar	1.5 Story	Pool	
Not	301 Oxford	10.00	4/23/2018	\$434,000	2013	3,393	\$127.91	5/3	2 Gar	1.5 Story		
Not	218 Oxford	10.01	4/4/2017	\$525,000	2006	4,215	\$124.56	4/3	4 Gar	1.5 Story	VG Barn	
											Avg	
Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	
Adjoins	343 Oxford								\$490,000		3%	
Not	287 Oxford	-\$9,051		\$9,000	-\$65,017	-\$15,000	-\$25,000		\$494,932	-1%		
Not	301 Oxford	-\$14.995	-\$10,000	\$6,510	\$36,838				\$452,353	8%		
NOU	oor omora	+,	,									

11. Matched Pair - White Cross II, Chapel Hill, NC



This project is located in rural Orange County on White Cross Road with a 2.8 MW facility. This project is a few parcels south of White Cross Solar Farm that was developed by a different company. An adjoining home sold after construction as presented below.

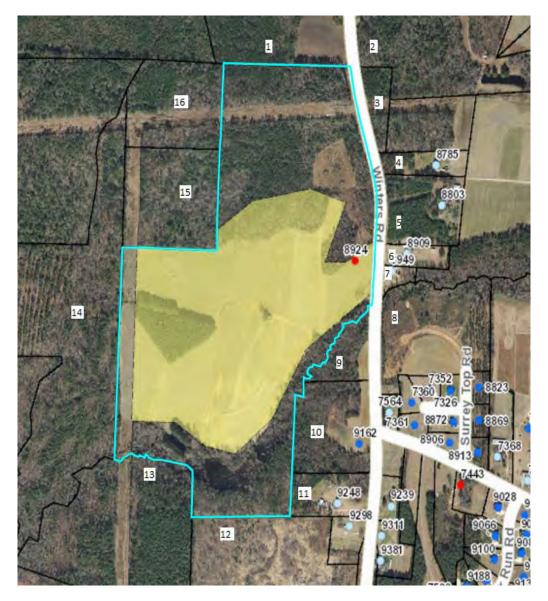
Adjoining Residential Sales After Solar Farm Completed

Solar	TAX ID/Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style
Adjoins	97482114578	11.78	2/29/2016	\$340,000	1994	1,601	\$212.37	3/3	Garage	Ranch
Not	4200B Old Greensbor	12.64	12/28/2015	\$380,000	2000	2,075	\$183.13	3/2.5	Garage	Ranch

Adjoining Residential Sales After Solar Farm Adjoining Sales Adjusted

•				•	•	•					
	Solar	TAX ID/Address	Sales Price	Time	Acres	YB	GLA	BR/BA	Park	Total	% Diff
	Adjoins	97482114578	\$340,000							\$340,000	
	Not	4200B Old Greensbor	\$380,000	\$3,800	\$0	-\$15,960	-\$43,402	\$5,000	\$0	\$329,438	3%

12. Matched Pair - Tracy Solar, Bailey, NC



This project is located in rural Nash County on Winters Road with a 5 MW facility that was built in 2016. A local builder acquired parcels 9 and 10 following construction as shown below at rates comparable to other tracts in the area. They then built a custom home for an owner and sold that at a price similar to other nearby homes as shown in the matched pair data below.

Adjoining Land Sales After Solar Farm Completed	Adjoining	Land	Sales	After	Solar	Farm	Completed
---	-----------	------	-------	-------	-------	------	-----------

#	Solar Farm	TAX ID	Grantor	Grantee	Address	Acres	Date Sold	Sales Price	\$/AC	Other
9 & 10	Adjoins	316003	Cozart	Kingsmill	9162 Winters	13.22	7/21/2016	\$70,000	\$5,295	
		& 316004								
	Not	6056	Billingsly		427 Young	41	10/21/2016	\$164,000	\$4,000	
	Not	33211	Fulcher	Weikel	10533 Cone	23.46	7/18/2017	\$137,000	\$5,840	Doublewide, structures
	Not	106807	Perry	Gardner	Claude Lewis	11.22	8/10/2017	\$79,000	\$7,041	Gravel drive for sub, cleared
	Not	3437	Vaughan	N/A	11354 Old	18.73	Listing	\$79,900	\$4,266	Small cemetery,wooded
					Lewis Sch					

Adjoining Sales Adjusted

Acres	Location	Other	Adj \$/Ac	% Diff
			\$5,295	
\$400	\$0	\$0	\$4,400	17%
\$292	\$0	-\$500	\$5,340	-1%
\$ 0	\$0	-\$1,000	\$5,689	-7%
\$O	\$0	\$213	\$4,266	19%
	\$400 \$292 \$0	\$292 \$0 \$0 \$0	\$400 \$0 \$0 \$292 \$0 -\$500 \$0 \$0 -\$1,000	\$5,295 \$400 \$0 \$0 \$4,400 \$292 \$0 -\$500 \$5,340 \$0 \$0 -\$1,000 \$5,689

Average 7%

Adjoining Residential Sales After Solar Farm Completed

#	Solar Farm	n	Address	Acres	Date Sold	Sales Price	Built	GLA	\$/GLA	BR/BA	Style	Other
9 & 10	Adjoins	ţs	9162 Winters	13.22	1/5/2017	\$255,000	2016	1,616	\$157.80	3/2	Ranch	1296 sf wrkshp
	Not)TI	7352 Red Fox	0.93	6/30/2016	\$176,000	2010	1.529	\$115.11	3/2	2-story	

Adjoining Sales Adjusted

Time	Acres	YB	GLA	Style	Other	Total	% Diff
						\$255,000	
\$0	\$44,000	\$7,392	\$5,007	\$5,000	\$15,000	\$252,399	1%

The comparables for the land show either a significant positive relationship or a mild negative relationship to having and adjoining solar farm, but when averaged together they show no negative impact. The wild divergence is due to the difficulty in comping out this tract of land and the wide variety of comparables used. The two comparables that show mild negative influences include a property that was partly developed as a residential subdivision and the other included a doublewide with some value and accessory agricultural structures. The tax assessed value on the improvements were valued at \$60,000. So both of those comparables have some limitations for comparison. The two that show significant enhancement due to adjacency includes a property with a cemetery located in the middle and the other is a tract almost twice as large. Still that larger tract after adjustment provides the best matched pair as it required the least adjustment. I therefore conclude that there is no negative impact due to adjacency to the solar farm shown by this matched pair.

The dwelling that was built on the site was a build-to-suit and was compared to a nearby homesale of a property on a smaller parcel of land. I adjusted for that differenced based on a \$25,000 value for a 1-acre home site versus the \$70,000 purchase price of the larger subject tract. The other adjustments are typical and show no impact due to the adjacency to the solar farm.

The closest solar panel to the home is 780 feet away.

I note that the representative for Kingsmill Homes indicated that the solar farm was never a concern in purchasing the land or selling the home. He also indicated that they had built a number of nearby homes across the street and it had never come up as an issue.

13. Matched Pair - Manatee Solar Farm, Parrish, FL



This solar farm is located near Seminole Trail, Parrish, FL. The solar farm has a 74.50 MW output and is located on a 1,180.38 acre tract and was built in 2016. The tract is owned by Florida Power & Light Company.

I have considered the recent sale of 13670 Highland Road, Wimauma, Florida. This one-story, block home is located just north of the solar farm and separated from the solar farm by a railroad corridor. This home is a 3 BR, 3 BA 1,512 s.f. home with a carport and workshop. The property includes new custom cabinets, granite counter tops, brand new stainless steel appliances, updated bathrooms and new carpet in the bedrooms. The home is sitting on 5 acres. The home was built in 1997.

I have compared this sale to several nearby homesales as part of this matched pair analysis as shown below.

Solar	TAX ID/Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Note
Adjoins	13670 Highland	5.00	8/21/2017	\$255,000	1997	1,512	\$168.65	3/3	Carport/Wrkshp	Ranch	Renov.
Not	2901 Arrowsmith	1.91	1/31/2018	\$225,000	1979	1,636	\$137.53	3/2	2 Garage/Wrkshp	Ranch	
Not	602 Butch Cassidy	1.00	5/5/2017	\$220,000	2001	1,560	\$141.03	3/2	N/A	Ranch	Renov.
Not	2908 Wild West	1.23	7/12/2017	\$254,000	2003	1,554	\$163.45	3/2	2 Garage/Wrkshp	Ranch	Renov.
Not	13851 Highland	5.00	9/13/2017	\$240,000	1978	1,636	\$146.70	4/2	3 Garage	Ranch	Renov.

		Adjoining	g Sales Ad	ljusted						
Solar	TAX ID/Address	Time	Acres	YB	GLA	BR/BA	Park	Note	Total	% Diff
Adjoins	13670 Highland								\$255,000	
Not	2901 Arrowsmith	\$2,250	\$10,000	\$28,350	-\$8,527	\$5,000	-\$10,000	\$10,000	\$262,073	-3%
Not	602 Butch Cassidy	-\$2,200	\$10,000	-\$6,160	-\$3,385	\$5,000	\$2,000		\$225,255	12%
Not	2908 Wild West	\$0	\$10,000	-\$10,668	-\$3,432	\$5,000	-\$10,000		\$244,900	4%
Not	13851 Highland	\$0	\$0	\$31,920	-\$9,095	\$3,000	-\$10,000		\$255,825	0%
									Average	3%

The sales prices of the comparables before adjustments range from \$220,000 to \$254,000. After adjustments they range from \$225,255 to \$262,073. The comparables range from no impact to a strong positive impact. The comparables showing -3% and +4% impact on value are considered within a typical range of value and therefore not indicative of any impact on property value.

This set of matched pair data falls in line with the data seen in other states. The closest solar panel to the home at 13670 Highland is 1,180 feet. There is a wooded buffer between these two properties.

I have included a map showing the relative location of these properties below.







This project is located on Mount Pleasant Road, Midland, North Carolina. The property is on 627 acres on an assemblage of 974.59 acres. The solar farm was approved in early 2017 for a 74.9 MW facility.

I have considered the sale of 4380 Joyner Road which adjoins the proposed solar farm near the northwest section. This property was appraised in April of 2017 for a value of \$317,000 with no consideration of any impact due to the solar farm in that figure. The property sold in November 2018 for \$325,000 with the buyer fully aware of the proposed solar farm.

I have considered the following matched pairs to the subject property.

Adjoining Residential Sales After Solar Farm Approved Solar Address Date Sold Sales Price Built \$/GBA BR/BA Other Acres GBA Park Style Adjoins Outbldg 4380 Joyner 12.00 11/22/2017 \$325,000 1979 1.598 \$203.38 3/2 2xGar Ranch Not 3870 Elkwood 5.50 8/24/2016 \$250,000 1986 1,551 \$161.19 3/2.5 Det 2xGar Craft \$355,000 2/2 8121 Lower Rocky 18.00 2/8/2017 1977 1,274 \$278.65 2xCarprt Eq. Fac. Not Ranch Not 13531 Cabarrus 7.89 5/20/2016 \$267,750 1981 2,300 \$116.41 3/2 Ranch 2xGar

	Adjoining	g Sales Adj	usted							
	Time	Acres	YB	Condition	GLA	BR/BA	Park	Other	Total \$325,000	% Diff
	\$7,500	\$52,000	-\$12,250	\$10,000	\$2,273	-\$2,000	\$2,500	\$7,500	\$317,523	2%
- 1	\$7,100	-\$48,000	\$4,970		\$23,156	\$0	\$3,000	-\$15,000	\$330,226	-2%
	\$8,033	\$33,000	-\$3,749	\$20,000	-\$35,832	\$0	\$0	\$7,500	\$296,702	9%
									Average	3%

After adjusting the comparables, I found that the average adjusted value shows a slight increase in value for the subject property adjoining a solar farm. As in the other cases, this is a mild positive and within the typical range of real estate transactions. I therefore conclude that these matched pairs show no impact on value.

I note that the home at 4380 Joyner Road is 275 feet from the closest proposed solar panel.

I also considered the recent sale of a lot on Kristi Lane that is on the east side of the proposed solar farm. This 4.22-acre lot sold in December 2017 for \$94,000. I spoke with the broker, Margaret Dabbs, who indicated that the solar farm was considered a positive by both buyer and seller as it insures no subdivision will be happening in that area. Buyers in this market are looking for privacy and seclusion. The other lots on Kristi Lane are likely to sale soon at similar prices. Ms. Dabbs indicated that they have had these lots on the market for about 5 years at asking prices that were probably a little high and they are now selling and they have another under contract.

15. Matched Pair - Yamhill II, Amity, OR



This solar farm has a 1.2 MW output and is located on a 186.60 acre tract using less than 10 of those acres. The project was built in 2011.

I have considered the recent sale of Parcel 11 shown above, which sold on July 22, 2015 after the solar farm was built. The property sold for \$326,456 for a 2.12 acre site with a home built in 1912 with 2,154 s.f. and 4 BR and 2 BA. It was noted as a recently remodeled residence with outbuildings that sold for \$151.56 per square foot. I compared this to a number of similar older residences on similar acreage as shown below.

Adjoining R	esidential Sales After Solar Fa		Adjust for Adjusted Adjuste								
Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Time	Sales	\$/SF
Adjoins	12001 SW Bellevue, Amity	2.12	7/22/2015	\$326,456	1912	2,154	\$151.56	4/2			
Not	19915 SW Muddy, McMinnville	1.82	2/28/2011	\$213,400	1910	1,798	\$118.69	3/2	27%	\$271,018	\$150.73
Not	22600 Hopewell, Salem	1.00	10/15/2014	\$256,000	1910	1,966	\$130.21	3/2	5%	\$268,800	\$136.72
Not	22355 Hopewell, Salem	1.00	11/13/2015	\$320,000	1930	2,592	\$123.46	3/2	-2%	\$313,600	\$120.99
Not	9955 Bethel, Amity	2.86	2/17/2016	\$289,900	1936	2,028	\$142.95	3/2	-4%	\$278,304	\$137.23
Not	3361 Lone Oak, McMinnville	2.91	3/1/2016	\$465,000	1937	2,950	\$157.63	3/2	-7%	\$432,450	\$146.59
										Average Median	\$138.45 \$137.23

The sales prices of the comparables were only adjusted for time and provide a range of adjusted values of \$120.99 per square foot to \$150.73 per square foot. The subject property sold for above the high end of this range despite being on the older end of the range of comparables. Considering 9955 Bethel as the most similar in acreage, age and size and the price per square foot which adjusted to the median rate at \$137.23 per square foot. Applying that rate to the subject property square footage, the indicated value is \$295,593 for that matched pair, suggesting a 9% enhancement due to the adjacency to the solar farm.

This set of matched pair data falls in line with the data seen in other states. The home is 700 feet from the closest solar panel.

16. Matched Pair - Marion Solar, Aurora, OR



This solar farm has a 0.3 MW output and is located on a 2-acre portion of a 31.76-acre tract. The project was built in 2014.

I have considered the recent sale of Parcels 5 and 6 shown above, which sold on August 6, 2014 after the solar farm was built for \$259,000, or \$16,444 per acre for a combined 15.75 acres. This was sold as vacant agricultural land with a permitted home site.

I compared this to a number of similar land sales as shown below.

Adjoining R	esidential Land Sales After So	lar Farm	Approved				1	Adj for	Adjusted	Adjusted
Solar	Address	Acres	Date Sold	Sales Price	\$/Ac	Soils	Homesite	Time	Sales	\$/SF
Adjoins	18916 Butteville, Aurora	15.75	8/6/2014	\$259,000	\$16,444	2&3	Est.			
Not	15961 Wilsonville, Wilsonville	50.50	5/20/2014	\$950,000	\$18,812	2&3	Est.	1.5%	\$964,250	\$19,094
Not	11471 Wilco, Mt. Angel	13.31	11/10/2014	\$159,500	\$11,983	2&4	N/A	-1.5%	\$157,108	\$11,804
Not	Waconda, Salem	11.86	9/9/2015	\$215,000	\$18,128	2	N/A	-6.5%	\$201,025	\$16,950
									Average	\$15,949
									Median	\$16,950

The sales price for the subject property is in line and between the average and median rates from the comparables. The sale at 11471 Wilco is the most similar in terms of acreage, time, and location. The sale on Waconda is similar in size, but newer and required more adjustment. I therefore conclude that no impact due to the proximity of the solar farm.

17. Matched Pair - Clackamas II, Aurora, OR



This solar farm has a 0.22 MW output and is located on a 1-acre portion of a 156.32-acre tract. The project was built in 2014.

I have considered the homesales along SW Fairway Drive both before and after the solar farm was announced to see if there was any impact on total sales price or price per square foot. As can be seen in the chart below, the sales prices continued to trend upward after the announcement and the price per square foot continued to trend upward. These homes are all approximately 125 feet from the closest solar panel.

I adjusted these based on 0.75% per month difference in date of sale to January 1, 2014. The indicated average and median rate are right in line with the sales before and after the solar farm was built. These comparables strongly indicate no impact in sales price.

Adjoinii	ng Residential	Sales Before and A	fter Solar	Farm Annour	ıced				Adjust	Adjusted	Adjusted
So1	ar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	Time	Sales	\$/SF
Pri	or 750	00 SW Fairway	0.20	12/9/2011	\$365,000	1992	2,435	\$149.90	18.8%	\$433,620	\$178.08
Pri	or 758	80 SW Fairway	0.30	11/21/2012	\$335,000	1990	2,256	\$148.49	11%	\$370,175	\$164.08
Pri	or 748	80 SW Fairway	0.19	6/27/2013	\$365,000	1992	2,244	\$162.66	5%	\$384,345	\$171.28
								\$153.68	Average		\$171.15
									Median		\$171.28
Aft	er 762	20 SW Fairway	0.27	7/1/2013	\$365,000	1992	2,212	\$165.01	3.8%	\$378,870	\$171.28
Aft	er 770	00 SW Fairway	0.18	6/11/2014	\$377,100	1991	2,328	\$161.98	-2%	\$371,444	\$159.55
Aft	er 738	80 SW Fairway	0.19	7/18/2014	\$415,000	1989	2,115	\$196.22	-6%	\$390,100	\$184.44
								\$174.40	Average		\$171.76
											\$171.28

18. Matched Pair - Grand Ridge Solar, Streator, IL



This solar farm has a 20 MW output and is located on a 160-acre tract. The project was built in 2012.

I have considered the recent sale of Parcel 13 shown above, which sold in October 2016 after the solar farm was built. I have compared that sale to a number of nearby residential sales not in proximity to the solar farm as shown below. Parcel 13 is 480 feet from the closest solar panel.

Adjoining Residential S	Sales After Solar	Farm Comp	leted				
#	TAX ID	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA
13	34-21-237-000	2	Oct-16	\$186,000	1997	2,328	\$79.90
Not Adjoining Resident	tial Sales After So	olar Farm C	ompleted				
#	TAX ID	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA
712 Columbus Rd	32-39-134-005	1.26	Jun-16	\$166,000	1950	2,100	\$79.05
504 N 2782 Rd	18-13-115-000	2.68	Oct-12	\$154,000	1980	2,800	\$55.00
7720 S Dwight Rd	11-09-300-004	1.14	Nov-16	\$191,000	1919	2,772	\$68.90
701 N 2050th Rd	26-20-105-000	1.97	Aug-13	\$200,000	2000	2,200	\$90.91
9955 E 1600th St	04-13-200-007	1.98	May-13	\$181.858	1991	2.600	\$69.95

			Adjustments	}
TAX ID	Date Sold	Time	Total	\$/Sf
34-21-237-000	Oct-16		\$186,000	\$79.90
32-39-134-005	Jun-16		\$166,000	\$79.05
18-13-115-000	Oct-12	\$12,320	\$166,320	\$59.40
11-09-300-004	Nov-16		\$191,000	\$68.90
26-20-105-000	Aug-13	\$12,000	\$212,000	\$96.36
04-13-200-007	May-13	\$10,911	\$192,769	\$74.14

	Adjoins S	olar Farm	Not Adjoin Solar Farm		
	Average	Median	Average	Median	
Sales Price/SF	\$79.90	\$79.90	\$75.57	\$74.14	
GBA	2,328	2,328	2,494	2,600	

Based on the matched pairs I find no indication of negative impact due to proximity to the solar farm.

The most similar comparable is the home on Columbus that sold for \$79.05 per square foot. This is higher than the median rate for all of the comparables. Applying that price per square foot to the subject property square footage indicates a value of \$184,000.

19. Matched Pair - Portage Solar, Portage, IN



This solar farm has a 2 MW output and is located on a portion of a 56-acre tract. The project was built in 2012.

I have considered the recent sale of Parcels 5 and 12. Parcel 5 is an undeveloped tract, while Parcel 12 is a residential home. I have compared each to a set of comparable sales to determine if there was any impact due to the adjoining solar farm. This home is 1,320 feet from the closest solar panel.

Adjoining Residential Sal	les After Solar Farm Compl	eted					
#	TAX ID	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA
12	64-06-19-326-007.000-015	1.00	Sep-13	\$149,800	1964	1,776	\$84.35
Nearby Residential Sales	After Solar Farm Completed	i					
#	TAX ID	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA
2501 Architect Dr	64-04-32-202-004.000-021	1.31	Nov-15	\$191,500	1959	2,064	\$92.78
336 E 1050 N	64-07-09-326-003.000-005	1.07	Jan-13	\$155,000	1980	1,908	\$81.24
2572 Pryor Rd	64-05-14-204-006.000-016	1.00	Jan-16	\$216,000	1960	2,348	\$91.99
Adjoining Land Sales Afte	er Solar Farm Completed						
#	TAX ID	Acres	Date Sold	Sales Price	\$/AC		
5	64-06-19-200-003.000-015	18.70	Feb-14	\$149,600	\$8,000		
Nearby Land Sales After S	Solar Farm Completed						
#	TAX ID	Acres	Date Sold	Sales Price	\$/AC		
	64-07-22-401-001.000-005	74.35	Jun-17	\$520,450	\$7,000		
	64-15-08-200-010.000-001	15.02	Jan-17	\$115,000	\$7,658		

Residential Sale Adjustment Chart

		Adjustments		
TAX ID	Date Sold	Time	Total	\$/Sf
64-06-19-326-007.000-015	Sep-13	\$8,988	\$158,788	\$89.41
64-04-32-202-004.000-021	Nov-15	\$3,830	\$195,330	\$94.64
64-07-09-326-003.000-005	Jan-13	\$9,300	\$164,300	\$86.11
64-05-14-204-006.000-016	Jan-16		\$216,000	\$91.99

2% adjustment/year Adjusted to 2017

	Adjoins Solar Fa	arm	Not Adjoin Solar F	'arm
	Average	Median	Average	Median
Sales Price/SF	\$89.41	\$89.41	\$90.91	\$91.99
GBA	1,776	1,776	2,107	2,064

After adjusting the price per square foot is 2.88% less for the home adjoining the solar farm versus those not adjoining the solar farm. This is within the typical range of variation to be anticipated in any real estate transaction and indicates no impact on property value.

Applying the price per square foot for the 336 E 1050 N sale, which is the most similar to the Parcel 12 sale, the adjusted price at \$81.24 per square foot applied to the Parcel 12 square footage yields a value of \$144,282.

Land Sale Adjustment Chart

		Adjustments		
TAX ID	Date Sold	Time	Total	\$/Acre
64-06-19-200-003.000-015	Feb-14	\$8,976	\$158,576	\$8,480
64-07-22-401-001.000-005	Jun-17		\$520,450	\$7,000
64-15-08-200-010.000-001	Jan-17		\$115,000	\$7,658

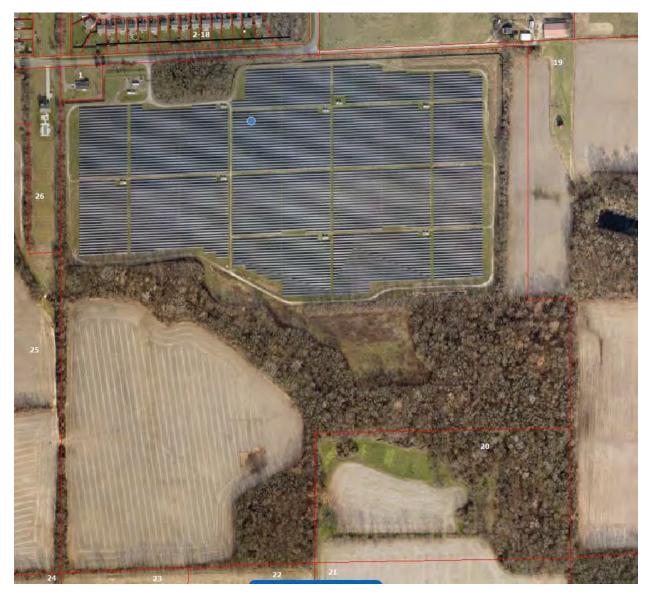
2% adjustment/year Adjusted to 2017

	Adjoins Solar Fa	arm	Not Adjoin Solar Farm			
	Average	Median	Average	Median		
Sales Price/Ac	\$8,480	\$8,480	\$7,329	\$7,329		
Acres	18.70	18.70	44.68	44.68		

After adjusting the price per acre is higher for the property adjoining the solar farm, but the average and median size considered is higher which suggests a slight discount. This set of matched pair supports no indication of negative impact due to the adjoining solar farm.

Alternatively, adjusting the 2017 sales back to 2014 I derive an indicated price per acre for the comparables at \$6,580 per acre to \$7,198 per acre, which I compare to the unadjusted subject property sale at \$8,000 per acre.

20. Matched Pair - Dominion Indy III, Indianapolis, IN



This solar farm has an 8.6 MW output and is located on a portion of a 134-acre tract. The project was built in 2013.

There are a number of homes on small lots located along the northern boundary and I have considered several sales of these homes. I have compared those homes to a set of nearby not adjoining home sales as shown below. The adjoining homes that sold range from 380 to 420 feet from the nearest solar panel, with an average of 400 feet.

#	TAX ID	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA
2	2013249	0.38	12/9/2015	\$140,000	2006	2,412	\$58.04
4	2013251	0.23	9/6/2017	\$160,000	2006	2,412	\$66.33
5	2013252	0.23	5/10/2017	\$147,000	2009	2,028	\$72.49
11	2013258	0.23	12/9/2015	\$131,750	2011	2,190	\$60.16
13	2013260	0.23	3/4/2015	\$127,000	2005	2,080	\$61.06
14	2013261	0.23	2/3/2014	\$120,000	2010	2,136	\$56.18
arby Not Adjoining	Residential Sal	es After Sol	ar Farm Comp	leted			
#	TAX ID	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA
5836 Sable Dr	2013277	0.14	Jun-16	\$141,000	2005	2,280	\$61.84
	2013845	0.17	Sep-15	\$145,000	2007	2,280	\$63.60
5928 Mosaic Pl	2013643	0.17	Sep-13	φ1 10,000		,	
5928 Mosaic Pl 5904 Minden Dr	2013843	0.17	Seр-13 Мау-16	\$130,000	2004	2,252	\$57.73
			•			2,252 2,360	\$57.73 \$61.86

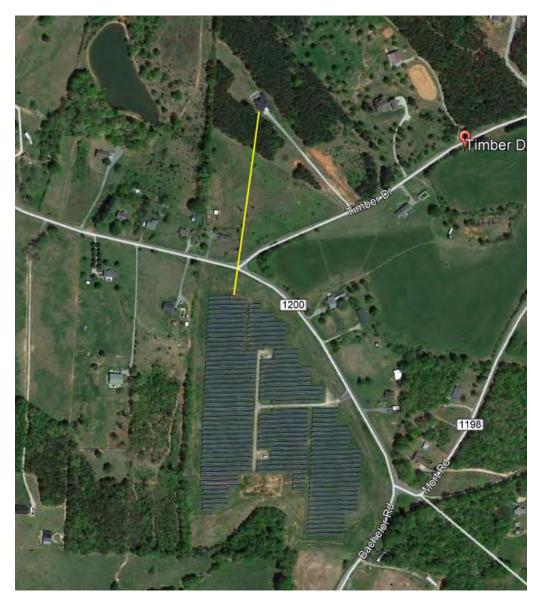
				Adjustments	
TAX ID	Date Sold		Time	Total	\$/Sf
2013249	12/9/2015		\$5,600	\$145,600	\$60.36
2013251	9/6/2017			\$160,000	\$66.33
2013252	5/10/2017			\$147,000	\$72.49
2013258	12/9/2015		\$5,270	\$137,020	\$62.57
2013260	3/4/2015		\$5,080	\$132,080	\$63.50
2013261	2/3/2014		\$7,200	\$127,200	\$59.55
2013277	6/1/2016		\$2,820	\$143,820	\$63.08
2013845	9/1/2015	7	\$5,800	\$150,800	\$66.14
2012912	5/1/2016		\$2,600	\$132,600	\$58.88
2000178	8/1/2016		\$2,920	\$148,920	\$63.10
2012866	11/1/2016		\$2,798	\$142,698	\$57.26

2% adjustment/year Adjusted to 2017

	Adjoins S	olar Farm	Not Adjoin Solar Farm			
	Average	Median	Average Median			
Sales Price/SF	\$64.13	\$63.03	\$61.69	\$63.08		
GRA	2.210	2.163	2.333	2.280		

This set of homes provides very strong indication of no impact due to the adjacency to the solar farm and includes a large selection of homes both adjoining and not adjoining in the analysis.





This project is located on Bachelor Road at Timber Drive, Mooresboro, NC. This is a 4 MW facility on a parent tract of 24 acres.

I have considered a custom home on a nearby property adjoining this solar farm. This home is located on 10.08 acres, was built in 2013, and has a gross living area of 3,196 s.f. This property sold on October 1, 2018 \$416,000. I compared this to several nearby homes of similar size on large lots as shown below.

Adjoining Residential Sales After Solar Farm Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
Adjoins	1715 Timber	10.08	10/1/2018	\$416,000	2013	3,196	\$130.16	4/3.5	2xGar	1.5 story	Pool, Scrn Prch
Not	1021 Posting	2.45	2/15/2019	\$414,000	2000	4,937	\$83.86	4/4.5	2xGar	1.5 story	Scrn Prch
Not	2521 Wood	3.25	7/30/2017	\$350,000	2003	3,607	\$97.03	4/4	4xGar	1.5 story	Pool, sunroom
Not	356 Whitaker	7.28	1/9/2017	\$340,000	1997	3.216	\$105.72	4/4	2xGar	Ranch	Pole barn

Adjoining	Sales Adj	usted						
Time	Acres	YB	GLA	BR/BA	Park	Other	Total	% Diff
							\$416,000	
	\$15,000	\$37,674	-\$58,398	-\$10,000			\$398,276	4%
\$10,500	\$12,000	\$24,500	-\$15,952	-\$5,000	-\$5,000		\$371,048	11%
\$15,300	\$5,000	\$38,080	-\$846	-\$5,000			\$392,534	6%
							Average	7%

The data on these sales all show that the subject property adjoining the solar farm sold for more than these other comparable sales. These sales suggest a mild increase in value due to proximity to the solar farm; however, the subject property is a custom home with upgrades that would balance out that difference. I therefore conclude that these matched pairs support an indication of no impact on property value.

22. Matched Pair - Courthouse Solar, Gaston County, NC



This project is a 5 MW facility located on 161.92 acres on Tryon Courthouse Road near Bessemer City that was approved in late 2016 but has not yet been constructed due to delays in the power purchase agreement process with Duke Progress Energy.

I have considered a recent sale of a home (Parcel 13) located across from this approved solar farm project as well as an adjoining lot sale (Parcel 25) to the west of this approved project.

I compared the home sale to similar sized homes with similar exposure to county roads as shown below. I considered three similar sales that once adjusted for differences show a positive relationship due to proximity to the solar farm. The positive impact is less than 5% which is a standard deviation for real estate transaction and indicates no impact on property value.

Adjoining	Residential	Sales	After	Solar	Farm	Approved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style
Adjoins	2134 Tryon Court.	0.85	3/15/2017	\$111,000	2001	1,272	\$87.26	3/2	Drive	Ranch
Not	214 Kiser	1.14	1/5/2017	\$94,000	1987	1,344	\$69.94	3/2	Drive	Ranch
Not	101 Windward	0.30	3/30/2017	\$104,000	1995	1,139	\$91.31	3/2	Drive	Ranch
Not	5550 Lennox	1.44	10/12/2018	\$115,000	2002	1,224	\$93.95	3/2	Drive	Ranch

Αċ	joining R	esidential Sales Af	fter Sol	ar Farm Ap	proved	Adjoining Sales Adjusted					
	Solar	Address	Acres	Date Sold	Sales Price	Time	Acres	YB	GLA	Total	% Diff
	Adjoins	2134 Tryon Court.	0.85	3/15/2017	\$111,000					\$111,000	
	Not	214 Kiser	1.14	1/5/2017	\$94,000	\$533		\$9,212	-\$1,511	\$102,234	8%
	Not	101 Windward	0.30	3/30/2017	\$104,000	-\$128		\$4,368	\$5,615	\$113,855	-3%
	Not	5550 Lennox	1.44	10/12/2018	\$115,000	-\$5,444		-\$805	-\$2,396	\$106,355	4%
										Δυρτοσρ	3%

Similarly, I compared the lot sale to four nearby land sales. Parcel 25 could not be subdivided and was a single estate lot. There were a number of nearby lot sales along Weaver Dairy that sold for \$43,000 to \$30,000 per lot for 4-acre home lots. Estate lots typically sell at a base homesite rate

that would be represented by those prices plus a diminishing additional value per additional acre. The consideration of the larger tract more accurately illustrates the value per acre for larger tracts. After adjustments, the land sales show a mild positive impact on land value with an average increase of 9%, which supports a positive impact.

Adjoining	g Residential Lan	d Sales	After Solar	Farm Appro	ved	Adjoining Sa	les Adjust	ed		
Solar	Address			Sales Price		Time	Acres		% Diff	
Adjoins	5021 Buckland	9.00	3/21/2018	\$58,500	\$6,056			\$58,500		1 homesite only
Not	Campbell	6.75	10/31/2018	\$42,000	\$6,222	-\$773	\$18,107	\$59,333	-1%	
Not	Kiser	17.65	11/27/2017	\$69,000	\$3,909	\$647	-\$19,508	\$50,139	14%	6 acres less usable due to shape (50%)
Not	522 Weaver Dairy	3.93	2/26/2018	\$30,000	\$7,634	\$57	\$25,000	\$55,057	6%	
Not	779 Sunnyside	6.99	3/6/2017	\$34,000	\$4,864	\$1,062	\$12,987	\$48,049	18%	
								Average	9%	





This project is a 5 MW facility located on 35.80 acres out of a parent tract of 87.61 acres at 517 Blacksnake Road, Stanley that was built in 2016.

I have considered a number of recent sales around this facility as shown below.

The first is identified in the map above as Parcel 1, which is 215 Mariposa Road. This is an older dwelling on large acreage with only one bathroom. I've compared it to similar nearby homes as shown below.

Adjoining Residential Sales After Solar Farm Approved

Date Sold Sales Price Built GBA \$/G	GBA	GBA BR/BA Park	Style
2/12/2017 \$249,000 1958 1,551 \$160.	1,551 \$	60.54 3/1 Garage	Br/Rnch
3/1/2019 \$153,000 1974 1,792 \$85.3	1,792	5.38 4/2 Garage	Br/Rnch
5/10/2016 \$166,000 1962 2,165 \$76.6	2,165	5.67 3/2 Crprt	Br/Rnch
9/20/2018 \$242,500 1980 2,156 \$112.	2,156 \$	2.48 3/2 Drive	1.5
5/3/2018 \$390,000 1970 2,190 \$178.	2,190 \$	78.08 3/2 Crprt	Br/Rnch
,,	., '		

Adjoining	Residential Sale	s After	Solar Farm	Approved	Adjoining	g Sales Adjı	ısted						
Solar	Address	Acres	Date Sold	Sales Price	Time	YB	Acres	GLA	BR/BA	Park	Other	Total	% Diff
Adjoins	215 Mariposa	17.74	12/12/2017	\$249,000								\$249,000	
Not	249 Mariposa	0.48	3/1/2019	\$153,000	-\$5,583	-\$17,136	\$129,450	-\$20,576	-\$10,000			\$229,154	8%
Not	110 Airport	0.83	5/10/2016	\$166,000	\$7,927	-\$4,648	\$126,825	-\$47,078	-\$10,000			\$239,026	4%
Not	1249 Blacksnake	5.01	9/20/2018	\$242,500	-\$5,621	-\$37,345	\$95,475	-\$68,048	-\$10,000	\$5,000		\$221,961	11%
Not	1201 Abernathy	27.00	5/3/2018	\$390,000	-\$4,552	-\$32,760	-\$69,450	-\$60,705	-\$10,000			\$212,533	15%
												Average	9%

The average difference after adjusting for all factors is +9% on average, which suggests an enhancement due to the solar farm across the street. Given the large adjustments for acreage and size, I will focus on the low end of the adjusted range at 4%, which is within the typical deviation and therefore suggests no impact on value.

I have also considered Parcel 4 that sold after the solar farm was approved but before it had been constructed in 2016.

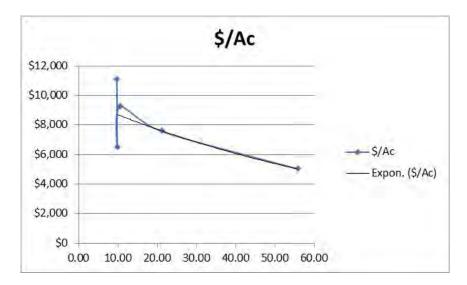
Adjoining	Adjoining Residential Sales After Solar Farm Approved												
Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style O	ther		
Adjoins	242 Mariposa	2.91	9/21/2015	\$180,000	1962	1,880	\$95.74	3/2	Carport	Br/Rnch D	et Wrkshop		
Not	249 Mariposa	0.48	3/1/2019	\$153,000	1974	1,792	\$85.38	4/2	Garage	Br/Rnch			
Not	110 Airport	0.83	5/10/2016	\$166,000	1962	2,165	\$76.67	3/2	Crprt	Br/Rnch			
Not	1249 Blacksnake	5.01	9/20/2018	\$242,500	1980	2,156	\$112.48	3/2	Drive	1.5			

Adjoining	Residential Sale	s After	Solar Farm	Approved	Adjoining Sales Adjusted								
Solar	Address	Acres	Date Sold	Sales Price	Time	YB	Acres	GLA	BR/BA	Park	Other	Total	% Diff
Adjoins	242 Mariposa	2.91	9/21/2015	\$180,000								\$180,000	
Not	249 Mariposa	0.48	3/1/2019	\$153,000	-\$15,807	-\$12,852	\$18,468	\$7,513		-\$3,000	\$25,000	\$172,322	4%
Not	110 Airport	0.83	5/10/2016	\$166,000	-\$3,165	\$0	\$15,808	-\$28,600			\$25,000	\$175,043	3%
Not	1249 Blacksnake	5.01	9/20/2018	\$242,500	-\$21,825	-\$30,555	-\$15,960	-\$40,942		\$2,000	\$25,000	\$160,218	11%
												Average	6%

The average difference after adjusting for all factors is +6%, which is again suggests a mild increase in value due to the adjoining solar farm use. The median is a 4% adjustment, which is within a standard deviation and suggests no impact on property value.

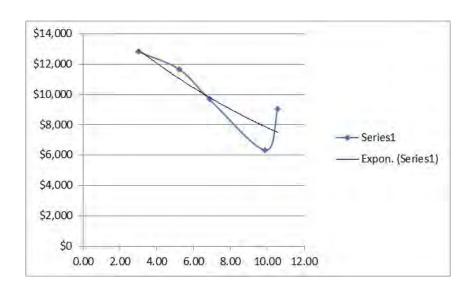
I have also considered the recent sale of Parcel 13 that is located on Blacksnake Road south of the project. I was unable to find good land sales in the same 20 acre range, so I have considered sales of larger and smaller acreage. I adjusted each of those land sales for time. I then applied the price per acre to a trendline to show where the expected price per acre would be for 20 acres. As can be seen in the chart below, this lines up exactly with the purchase of the subject property. I therefore conclude that there is no impact on Parcel 13 due to proximity to the solar farm.

Adjoinin	g Residential Land	i Sales	After Solar	Farm Approv	ved	Adjoining Sa	les Adjusted
Solar	Tax/Street	Acres	Date Sold	Sales Price	\$/Ac	Time	\$/Ac
Adjoins	174339/Blacksnake	21.15	6/29/2018	\$160,000	\$7,565		\$7,565
Not	227852/Abernathy	10.57	5/9/2018	\$97,000	\$9,177	\$38	\$9,215
Not	17443/Legion	9.87	9/7/2018	\$64,000	\$6,484	-\$37	\$6,447
Not	164243/Alexis	9.75	2/1/2019	\$110,000	\$11,282	-\$201	\$11,081
Not	176884/Bowden	55.77	6/13/2018	\$280,000	\$5.021	\$7	\$5.027



Finally, I have considered the recent sale of Parcel 17 that sold as vacant land. I was unable to find good land sales in the same 7 acre range, so I have considered sales of larger and smaller acreage. I adjusted each of those land sales for time. I then applied the price per acre to a trendline to show where the expected price per acre would be for 7 acres. As can be seen in the chart below, this lines up with the trendline running right through the purchase price for the subject property. I therefore conclude that there is no impact on Parcel 13 due to proximity to the solar farm. I note that this property was improved with a 3,196 square foot ranch built in 2018 following the land purchase, which shows that development near the solar farm was unimpeded.

Adjoining Residential Land Sales After Solar Farm Approved Adjoining Sales Adjusted										
	Solar	Tax/Street	Acres	Date Sold	Sales Price	\$/Ac	Time	Location	\$/Ac	
	Adjoins	227039/Mariposa	6.86	12/6/2017	\$66,500	\$9,694			\$9,694	
	Not	227852/Abernathy	10.57	5/9/2018	\$97,000	\$9,177	-\$116		\$9,061	
	Not	17443/Legion	9.87	9/7/2018	\$64,000	\$6,484	-\$147		\$6,338	
	Not	177322/Robinson	5.23	5/12/2017	\$66,500	\$12,715	\$217	-\$1,272	\$11,661	
	Not	203386/Carousel	2.99	7/13/2018	\$43,500	\$14,548	-\$262	-\$1,455	\$12,832	



24. Matched Pair - Clarke County Solar, Clarke County, VA



This project is a 20 MW facility located on a 234-acre tract that was built in 2017.

I have considered a recent sale or Parcel 3. The home on this parcel is 1,230 feet from the closest panel as measured in the second map from Google Earth, which shows the solar farm under construction.

I've compared this home sale to a number of similar rural homes on similar parcels as shown below. I have used multiple sales that bracket the subject property in terms of sale date, year built, gross living area, bedrooms and bathrooms. Bracketing the parameters insures that all factors are well balanced out in the adjustments. The trend for these sales shows a positive value for the adjacency to the solar farm.

					_
Adjoining	Residential	Sales Aft	er Solar l	Farm Ar	proved

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
Adjoins	833 Nations Spr	5.13	1/9/2017	\$295,000	1979	1,392	\$211.93	3/2	Det Gar	Ranch	Unfin bsmt
Not	85 Ashby	5.09	9/11/2017	\$315,000	1982	2,333	\$135.02	3/2	2 Gar	Ranch	
Not	541 Old Kitchen	5.07	9/9/2018	\$370,000	1986	3,157	\$117.20	4/4	2 Gar	2 story	
Not	4174 Rockland	5.06	1/2/2017	\$300,000	1990	1,688	\$177.73	3/2	3 Gar	2 story	
Not	400 Sugar Hill	1.00	6/7/2018	\$180,000	1975	1,008	\$178.57	3/1	Drive	Ranch	

Adjoining Residential Sales After Solar Farm Approved Adjoining Sales Adjusted													
Solar	Address	Acres	Date Sold	Sales Price	Time	Acres	YB	GLA	BR/BA	Park	Other	Total	% Diff
Adjoins	833 Nations Spr	5.13	1/9/2017	\$295,000								\$295,000	
Not	85 Ashby	5.09	9/11/2017	\$315,000	-\$6,300		-\$6,615	-\$38,116		-\$7,000	\$15,000	\$271,969	8%
Not	541 Old Kitchen	5.07	9/9/2018	\$370,000	-\$18,500		-\$18,130	-\$62,057		-\$7,000	\$15,000	\$279,313	5%
Not	4174 Rockland	5.06	1/2/2017	\$300,000			-\$23,100	-\$15,782		-\$12,000	\$15,000	\$264,118	10%
Not	400 Sugar Hill	1.00	6/7/2018	\$180,000	-\$9,000	\$43,000	\$5,040	\$20,571	\$10,000	\$3,000	\$15,000	\$267,611	9%
												Average	8%

25. Matched Pair - Turner Solar, Henrico County, VA



This project is a 20 MW facility located on 250 acres of a 463-acre parent tract that was approved in July 2018 and proposed to be constructed in 2019.

I have considered a recent sale or Parcel 15. The home on this parcel is 1,540 feet from the closest panel as measured on the site plan.

I've compared this home sale to a number of similar rural homes on similar parcels as shown below. I have used multiple sales that bracket the subject property in terms of sale date, year built, gross living area, bedrooms and bathrooms. Bracketing the parameters insures that all factors are well balanced out in the adjustments. The trend for these sales shows a neutral impact on value for the adjacency to the solar farm.

Style

Br Ranch

Ranch

Br Ranch

Average

Other

Renov

Renov

0%

				,,	,			.,		-,			
Not	2340 Mi	11	2.50	4/10/2018	\$179,50	00 195	2 1	1,706 \$1	105.22	3/2.5	2 Gar	Br Ranch	2 Det Gar
Adjoining	Residential S	ales Aft	er Solar Farı	m Approved	Adjoinin	g Sales Adj	usted			,			
Solar	Address	Acres	Date Sold	Sales Price	Time	YB	Style	GLA	BR/BA	Park	Other	Total	% Diff
Adjoins	8573 Strath	1.06	2/4/2019	\$204,900			-					\$204,900)
Before	8501 Strath	0.82	5/2/2016	\$125,000	\$13,750	\$1,750	\$6,250	\$25,781	\$10,000		\$20,000	\$202,531	1%
Not	9300 Varina	1.03	12/17/2018	\$186,000	\$1,860	\$15,624		\$3,754				\$207,238	-1%
Not	2340 Mill	2.50	4/10/2018	\$179,500	\$1,296	\$30,156		-\$5,271		-\$10,000	\$10,000	\$205,681	. 0%

Built

1976

1974

1964

GBA

1,539

912

1,442

\$/GBA

\$133.14

\$137.06

\$128.99

BR/BA

3/2

3/1

3/1.5

Park

Drive

Drive

Drive

Adjoining Residential Sales After Solar Farm Approved

Acres

1.06

0.82

1.03

Date Sold

2/4/2019

5/2/2016

12/17/2018

Sales Price

\$204,900

\$125,000

\$186,000

Address

8573 Strath

8501 Strath

9300 Varina

Solar

Adjoins

Before

Not

26. Matched Pair - Flemington Solar, Flemington, NJ



This solar farm is located off Kuhl Road and is south of Hart Boulevard. I spoke with Gerry Giles a local realtor who is familiar with the adjoining neighborhood as she has lived in that neighborhood. She indicated that in her opinion the adjoining solar farm is a quiet neighbor and would not have a negative impact on property value.

Furthermore, I spoke with her specifically about the recent sale of 10 Coventry, which I have included in the matched pairs. She noted that the seller was a divorced bachelor who had set the place up like a dorm and that it showed terribly. She believes proper staging of the interior would have significantly improved the sales price on this home. I adjusted for that factor in the comparables in that analysis based on that information.

I have identified four recent sales of homes adjoining this subdivision along Hart Boulevard and the side streets off of Hart Boulevard.

Adjoining	Residential	Sales After	Solar	Farm A	Approved
		Duros irres			-pprotou

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style Other
8	Adjoins	10 Coventry	0.36	3/19/2018	\$370,000	1986	1,829	\$202.30	3/2.5	2-Gar	2-Story Staging
	Not	58 Wellington	0.45	6/8/2018	\$334,500	1984	1,757	\$190.38	3/2.5	2-Gar	2-Story
	Not	28 Bristol	0.35	1/17/2018	\$398,000	1985	1,757	\$226.52	3/2.5	2-Gar	2-Story
	Not	1 Sheffield	0.35	12/15/2017	\$399,900	1984	1,870	\$213.85	4/2.5	2-Gar	2-Story

Adjoining	Sales Ad	ljusted						Avg	
Time	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	Distance
						\$370,000			295
-\$2,283	\$3,345	\$8,224			-\$10,035	\$333,751	10%		
\$2,046	\$1,990	\$9,786			-\$11,940	\$399,882	-8%		
\$3,168	\$3,999	-\$5,261			-\$11,997	\$389,809	-5%		
								-1%	

Adjoining Residential Sales After Solar Farm Approved

•	-											
Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style C	Other
14	Adjoins	54 Hart	0.36	7/25/2016	\$420,000	1986	2,680	\$156.72	4/2.5	2-Gar	2-Story	
	Not	43 Aberdeen	0.36	11/21/2016	\$417,000	1987	2,524	\$165.21	4/2.5	2-Gar	2-Story	
	Not	42 Aberdeen	0.34	2/7/2017	\$454,900	1988	2,734	\$166.39	5/3	2-Gar	2-Story	
	Not	18 Aberdeen	0.34	11/6/2017	\$437,500	1988	2,687	\$162.82	4/2.5	2-Gar	2-Story	

Adjoining	Sales Ad	ljusted				Avg					
Time	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	Distance		
						\$420,000			375		
-\$4,182	-\$2,085	\$15,464				\$426,197	-1%				
-\$7,552	-\$4,549	-\$5,391	-\$5,000			\$432,408	-3%				
-\$17,291	-\$4,375	-\$684				\$415,150	1%				
								-1%			

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
16	Adjoins	6 Portsmith	0.36	6/19/2015	\$410,000	1991	2,687	\$152.59	4/2.5	2-Gar	2-Story	
	Not	43 Aberdeen	0.36	11/21/2016	\$417,000	1987	2,524	\$165.21	4/2.5	2-Gar	2-Story	
	Not	42 Aberdeen	0.34	2/7/2017	\$454,900	1988	2,734	\$166.39	5/3	2-Gar	2-Story	
	Not	18 Aberdeen	0.34	11/6/2017	\$437,500	1988	2,687	\$162.82	4/2.5	2-Gar	2-Story	

Adjoining	Avg								
Time	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	Distance
						\$410,000			425
-\$18,308	\$8,340	\$16,158				\$423,190	-3%		
-\$22,962	\$6,824	-\$4,692	-\$5,000			\$429,069	-5%		
-\$32,112	\$6,563	\$0				\$411,950	0%		
								-3%	

Adjoining Residentia	1 Sales Afte	r Solar Farm	Approved
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Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style Othe	r
19	Adjoins	12 Stratford	0.55	11/30/2017	\$414,900	1991	1,828	\$226.97	3/2.5	2-Gar	2-Story	
	Not	58 Wellington	0.45	6/8/2018	\$334,500	1984	1,757	\$190.38	3/2.5	2-Gar	2-Story	
	Not	28 Bristol	0.35	1/17/2018	\$398,000	1985	1,757	\$226.52	3/2.5	2-Gar	2-Story	
	Not	1 Sheffield	0.35	12/15/2017	\$399,900	1984	1.870	\$213.85	4/2	Gar	2-Story	

Adjoining	g Sales Ad	justed			Avg						
Time	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	Distance		
						\$414,900			345		
-\$5,356	\$11,708	\$8,110				\$348,962	16%				
-\$1,610	\$11,940	\$9,650				\$417,980	-1%				
-\$505	\$13,997	-\$5,389	\$5,000	\$7,000		\$420,002	-1%				
								5%			

The range of impact identified by these matched pairs ranges are therefore -3% to +5% for distances ranging from 295 feet to 425 feet with an average difference from these four indicators of 0%. As noted earlier this range is within the typical plus or minus for any real estate transaction and indicates no impact on property value.

The broker Gerry Giles indicated that she has not seen the solar farm having any impact on adjoining property value. She noted that the solar farm is visible from Hart Boulevard and from a number of these backyards, but is still heavily screened.

27. Matched Pair - Frenchtown Solar, Frenchtown, NJ



This solar farm is located off Muddy Run Road. I spoke with Gerry Giles a local realtor who helped a buyer purchase 5 Muddy Town Road. She indicated that his home adjoining the solar farm had multiple offers and that most of those offers were higher than the offer she presented, but her buyer provided an all cash offer. This was important as the property was being purchased while the septic system required repairs and updates that the seller paid for but completed the work during/after the purchase. The solar farm was not considered a negative by her buyer.

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
Adjoins	5 Muddy Run	2.14	6/23/2017	\$385,000	1985	2,044	\$188.36	4/2.5	2-Gar	2-Story	Updated
Not	319 Barbertown	2.00	5/21/2019	\$358,000	1988	2,240	\$159.82	4/3	Gar	2-Story	
Not	132 Kingwood	3.17	10/31/2016	\$380,000	1996	2,392	\$158.86	3/2.5	Det 2	2-Story	
Not	26 Barbertown	2.03	5/21/2019	\$360,000	1998	2,125	\$169.41	4/3	2-Gar	2-Story	
	Adjoins Not Not	Adjoins 5 Muddy Run Not 319 Barbertown Not 132 Kingwood	Adjoins 5 Muddy Run 2.14 Not 319 Barbertown 2.00 Not 132 Kingwood 3.17	Adjoins 5 Muddy Run 2.14 6/23/2017 Not 319 Barbertown 2.00 5/21/2019 Not 132 Kingwood 3.17 10/31/2016	Adjoins 5 Muddy Run 2.14 6/23/2017 \$385,000 Not 319 Barbertown 2.00 5/21/2019 \$358,000 Not 132 Kingwood 3.17 10/31/2016 \$380,000	Adjoins 5 Muddy Run 2.14 6/23/2017 \$385,000 1985 Not 319 Barbertown 2.00 5/21/2019 \$358,000 1988 Not 132 Kingwood 3.17 10/31/2016 \$380,000 1996	Adjoins 5 Muddy Run 2.14 6/23/2017 \$385,000 1985 2,044 Not 319 Barbertown 2.00 5/21/2019 \$358,000 1988 2,240 Not 132 Kingwood 3.17 10/31/2016 \$380,000 1996 2,392	Adjoins 5 Muddy Run 2.14 6/23/2017 \$385,000 1985 2,044 \$188.36 Not 319 Barbertown 2.00 5/21/2019 \$358,000 1988 2,240 \$159.82 Not 132 Kingwood 3.17 10/31/2016 \$380,000 1996 2,392 \$158.86	Adjoins 5 Muddy Run 2.14 6/23/2017 \$385,000 1985 2,044 \$188.36 4/2.5 Not 319 Barbertown 2.00 5/21/2019 \$358,000 1988 2,240 \$159.82 4/3 Not 132 Kingwood 3.17 10/31/2016 \$380,000 1996 2,392 \$158.86 3/2.5	Adjoins 5 Muddy Run 2.14 6/23/2017 \$385,000 1985 2,044 \$188.36 4/2.5 2-Gar Not 319 Barbertown 2.00 5/21/2019 \$358,000 1988 2,240 \$159.82 4/3 Gar Not 132 Kingwood 3.17 10/31/2016 \$380,000 1996 2,392 \$158.86 3/2.5 Det 2	Adjoins 5 Muddy Run 2.14 6/23/2017 \$385,000 1985 2,044 \$188.36 4/2.5 2-Gar 2-Story Not 319 Barbertown 2.00 5/21/2019 \$358,000 1988 2,240 \$159.82 4/3 Gar 2-Story Not 132 Kingwood 3.17 10/31/2016 \$380,000 1996 2,392 \$158.86 3/2.5 Det 2 2-Story

Adjoining	Sales Adju		Avg						
Time	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	Distance
						\$385,000			250
-\$13,673	-\$5,370	-\$18,795	-\$5,000	\$10,000	\$20,000	\$345,162	10%		
\$4,893	-\$20,900	-\$33,171		\$5,000	\$20,000	\$355,823	8%		
-\$13,749	-\$23,400	-\$8,233	-\$5,000		\$20,000	\$329,618	14%		
								11%	

After typical adjustments including a \$20,000 increase in the comparable sales for updates, the subject property is showing a significant premium that may be attributable to the adjoining solar farm.

28. Matched Pair - McGraw Solar, East Windsor, NJ



This solar farm is located off Oak Creek Road. The matched pairs considered at this solar farm involve the townhome/duplexes located off Wyndmoor Drive and a single family home off Wilmor Drive.

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style
	Adjoins	153 Wyndmoor	N/A	4/25/2017	\$215,000	1987	1,532	\$140.34	3/3	Gar	2-Story
	Not	164 Wyndmoor	N/A	5/13/2019	\$258,000	1987	1,532	\$168.41	3/3	Gar	2-Story
	Not	33 Monroe	N/A	2/6/2018	\$261,000	1987	1,532	\$170.37	3/3	Gar	2-Story
	Not	20 Spyglass	N/A	12/19/2017	\$240,000	1987	1,532	\$156.66	3/3	Gar	2-Story

Adjoining Sa	ıles Adju:	sted						Avg	
Time	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	Distance
						\$215,000			175
-\$15,862	\$0	\$0				\$242,138	-13%		
-\$6,157	\$0	\$0				\$254,843	-19%		
-\$4,695	\$0	\$0				\$235,305	-9%		
								-14%	

Adioining	Residential	Sales Af	ter Solar	Farm A	Approved
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Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style
	Adjoins	149 Wyndmoor	N/A	5/24/2017	\$206,000	1987	1,236	\$166.67	2/1.5	Gar	2-Story
	Not	97 Wyndmoor	N/A	4/17/2017	\$210,000	1987	1,236	\$169.90	2/1.5	Gar	2-Story
	Not	24 Monroe	N/A	12/23/2016	\$217,979	1987	1,560	\$139.73	3/2.5	Gar	2-Story
	Not	81 Wyndmoor	N/A	1/31/2018	\$204,000	1987	1,254	\$162.68	2/2.5	Gar	2-Story

Adjoining Sa	ales Adju	ısted	Avg						
Time	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	Distance
						\$206,000			175
\$639	\$0	\$0				\$210,639	-2%		
\$2,723	\$0	-\$27,164				\$193,539	6%		
-\$4,225	\$0	-\$1,757				\$198,018	4%		
								3%	

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style
	Adjoins	26 Wilmor	0.46	3/19/2019	\$286,000	1961	1,092	\$261.90	3/1.5	Gar	Ranch
	Not	25 Pinehurst	0.48	5/17/2019	\$315,000	1967	1,314	\$239.73	3/1&2	Gar	Ranch
	Not	15 Maple Stream	0.40	6/6/2017	\$285,000	1964	1,202	\$237.10	3/1.5	Gar	Ranch
	Not	3 Amy	0.29	10/11/2018	\$286,000	1969	1.229	\$232.71	3/1.5	Gar	Ranch

Adjoining S	Sales Adjus	sted	Avg						
Time	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	Distance
						\$286,000			400
-\$1,566	-\$9,450	-\$31,932	-\$5,000			\$267,052	7%		
\$15,635	-\$4,275	-\$15,649				\$280,711	2%		
\$3,832	-\$11,440	-\$19,129				\$259,263	9%		
								6%	
							Average	-2%	250

The range of impact identified by these matched pairs ranges are therefore -14% to +6% for distances ranging from 175 feet to 400 feet with an average difference from these three indicators of -2%. As noted earlier this range is within the typical plus or minus for any real estate transaction and indicates no impact on property value.

This set of matched pairs is interesting and there appears to be more going on when you compare the two townhome properties. One shows a significant discount and the other shows no impact. When I compare the two townhomes that both back up to the same solar farm, the townhome that includes 1,532 s.f. sold for only \$9,000 more than the townhome that has 1,236 s.f. I attempted to speak with the broker involved with these but was unable to get a reply. The difference there strongly indicates that something else is going on with the larger townhome. I will not rely heavily on that matched pair, but I have included it to be complete.

29. Matched Pair - Tinton Falls Solar, Tinton Falls, NJ



This solar farm is located off W. Park Avenue. The tract with the solar farm also has a condo/townhome project from which I have considered recent sales activity. I note that the developer of the solar farm and the townhome community clearly did not see any negative impact from the combined use. These units are still being constructed with new sales expected in the near future.

Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
	Adjoins	111 Kyle	N/A	8/8/2018	\$402,000	2015	2,200	\$182.73	3/2.5	Gar	3-Story	End
	Not	80 Kyle	N/A	9/18/2017	\$410,000	2015	2,226	\$184.19	2/2.5	Gar	3-Story	End/Park
	Not	15 Michael	N/A	9/19/2018	\$412,000	2016	2,157	\$191.01	3/2.5	Gar	3-Story	End
	Not	31 Michael	N/A	4/1/2019	\$390,000	2016	2,200	\$177.27	3/2.5	Gar	3-Story	End
	Not	15 Michael	N/A	9/9/2018	\$412,000	2016	2,157	\$191.01	3/2.5	Gar	3-Story	End

Adjoining	Sales Adju	sted				Avg				
Time	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	Distance	
						\$402,000			185	
\$11,194	\$0	-\$2,873			-\$20,500	\$397,821	1%			
-\$1,458	-\$2,060	\$4,928				\$413,410	-3%			
-\$7,756	-\$1,950	\$0				\$380,294	5%			
-\$1,111	-\$2,060	\$4,928				\$413,757	-4%			

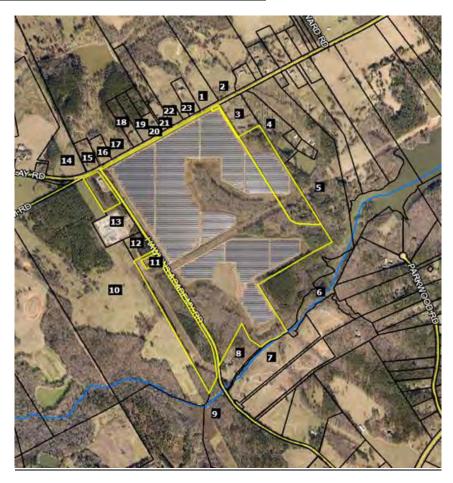
1%

Aujoining Resid	dential Sales A	ittel Solai	raim Appiov	cu							
Parcel Solar	Address	Acres	Date Sold			GBA		BR/BA	Park	Styl	
Adjoins	=	N/A	8/31/2018	\$260,000	2016	1,140	\$228.07	2/2	Gar	3-Sto	-
Not	26 Jake	N/A	10/31/2017	\$268,000	2014	1,140	\$235.09	2/2	Gar	3-Sto	-
Not	4 Michael	N/A	11/8/2018	\$260,000	2015	1,140	\$228.07	2/2	Gar	3-Sto	
Not	36 Kyle	N/A	1/10/2019	\$260,000	2015	1,140	\$228.07	2/2	Gar	3-Sto	ry
Adjoining S	=									vg	
Time	YB	GLA	BR/BA	Park	Other			% Diff	% I	Diff	Distance
						\$260	0,000				155
\$6,866	\$2,680	\$0				\$27'	7,546	-7%			
-\$1,512	\$1,300	\$0				\$259	9,788	0%			
-\$2,892	\$1,300	\$0			\$7,800	\$266,208 -2%					
-ψ2,092	ψ1,300	ΨΟ			ψ1,000	Ψ200,200 -270		-3%			
									-3	%	
Adjoining Resid		fter Solar									
Parcel Solar		Acres	Date Sold			GBA		BR/BA	Park	Styl	
Adjoins	-	N/A	6/15/2017	\$262,195	2017	1,140	\$230.00	2/2	Gar	3-Sto	-
Not	26 Jake	N/A	10/31/2017	\$268,000	2014	1,140 1,140		2/2	Gar	3-Sto	-
Not Not	4 Michael 36 Kyle	N/A N/A	11/8/2018 1/10/2019	\$260,000 \$260,000	2015 2015	1,140		2/2 2/2	Gar Gar	3-Sto	-
1000	30 Kylc	N/A	1/10/2019	φ200,000	2015	1,140	Ψ220.07	2/2	Gai	3-310	Ty
Adjoining S	ales Adjust	ed							A	vg	
Time	YB	GLA	BR/BA	Park	Other	To	tal	% Diff	% I	Diff	Distance
						\$26	2,195				150
-\$3,117	\$4,020	\$0				\$26	8,903	-3%			
-\$11,196	\$2,600	\$0	-\$5,000				6,404	6%			
			ψ0,000		φ 7 000		-				
-\$12,576	\$2,600	\$0			\$7,800	Φ25	7,824	2%	0	0.4	
									2	%	
Adjoining Resid	dential Sales A	After Solar	Farm Approv	ed							
Parcel Solar	Address	Acres		Sales Price		GBA		BR/BA	Park	Styl	
Adjoins			9/1/2017	\$258,205	2017	1,140	\$226.50	2/2	Gar	3-Sto	=
Not	26 Jake	N/A	10/31/2017	\$268,000	2014	1,140	\$235.09	2/2	Gar	3-Sto	-
Not	4 Michael	N/A	11/8/2018	\$260,000	2015	1,140	\$228.07	2/2	Gar	3-Sto	-
Not	36 Kyle	N/A	1/10/2019	\$260,000	2015	1,140	\$228.07	2/2	Gar	3-Sto	ry
Adjoining S	ales Adjust	ed							A۱	vg	
Time	YB	GLA	BR/BA	Park	Other	To	tal	% Diff	% I	Diff	Distance
			•				8,205				155
-\$1,355	\$4,020	\$0	-\$5,000			\$26	5,665	-3%			
-\$9,487	\$2,600	\$0	* *				3,113	2%			
					d= 000						
	\$2,600	Ω			ST SIN	(学り) (二)	U 533	_ 0/_			
-\$10,867	\$2,600	\$0			\$7,800	\$259	9,533	-1%	0	2/	
-\$10,867	\$2,600	\$0			\$7,800	\$259	9,533	-1%	0,	%	

Adjoining Residential Sales After Solar Farm Approved

The range of impact identified by these matched pairs ranges are therefore -3% to +2% for distances ranging from 150 feet to 185 feet with an average difference from these four indicators of 0%. As noted earlier this range is within the typical plus or minus for any real estate transaction and indicates no impact on property value.

30. Matched Pair - Simon Solar, Social Circle, GA



This solar farm is located off Hawkins Academy Road and Social Circle Fairplay Road. I identified three adjoining sales to this tract after development of the solar farm. However, one of those is shown as Parcel 12 in the map above and includes a powerline easement encumbering over a third of the 5 acres and adjoins a large substation as well. It would be difficult to isolate those impacts from any potential solar farm impact and therefore I have excluded that sale. I also excluded the recent sale of Parcel 17, which is a farm with conservation restrictions on it that similarly would require a detailed examination of those conservation restrictions in order to see if there was any impact related to the solar farm. I therefore focused on the recent sale of Parcel 7 and the adjoining parcel to the south of that. They are technically not adjoining due to the access road for the flag-shaped lot to the east. Furthermore, there is an apparent access easement serving the two rear lots that encumber these two parcels which is a further limitation on these sales. This analysis assumes that the access easement does not negatively impact the subject property, though it may.

Adjoining Land Sales After Solar Farm Approved

Parcel	Solar	Address	Acres	Date Sold	Sales Price	\$/AC	Type	Other
7+	Adjoins	4514 Hawkins	36.86	3/31/2016	\$180,000	\$4,883	Pasture	Esmts
	Not	HD Atha	69.95	12/20/2016	\$357,500	\$5,111	Wooded	N/A
	Not	Pannell	66.94	11/8/2016	\$322,851	\$4,823	Mixed	*
	Not	1402 Roy	123.36	9/29/2016	\$479,302	\$3,885	Mixed	**

^{*} Adjoining 1 acre purchased by same buyer in same deed. Allocation assigned on the County Tax Record.

^{**} Dwelling built in 1996 with a 2016 tax assessed value of \$75,800 deducted from sales price to reflect land value

Adjoining Sa	ales Adju	sted				Avg
Time	Size	Type	Other	Total/Ac	% Diff	% Diff
				\$4,883		
\$89	\$256			\$5,455	-12%	
-\$90	\$241			\$4,974	-2%	
-\$60	\$389			\$4,214	14%	
						0%

The range of impact identified by these matched pairs ranges are therefore -12% to +14% for with an average of 0%. The best matched pair with the least adjustment supports a -2% impact due to the solar farm. I note again that this analysis considers no impact for the existing access easements that meander through this property and it may be having an impact. Still at -2% impact as the best indication for the solar farm, I consider that to be no impact given that market fluctuations support +/-5%.

31. Matched Pair - Candace Solar, Princeton, NC





This solar farm is located at $4839~\mathrm{US}$ 70 Highway just east of Herring Road. This solar farm was completed on October 25, 2016.

I identified three adjoining sales to this tract after development of the solar farm with frontage on US 70. I did not attempt to analyze those sales as they have exposure to an adjacent highway and railroad track. Those homes are therefore problematic for a matched pair analysis unless I have similar homes fronting on a similar corridor.

I did consider a land sale and a home sale on adjoining parcels without those complications.

The lot at 499 Herring Road sold to Paradise Homes of Johnston County of NC, Inc. for \$30,000 in May 2017 and a modular home was placed there and sold to Karen and Jason Toole on September 29, 2017. I considered the lot sale first as shown below and then the home sale that followed.

Adjoini	ing Land	Sales After Sol	lar Farm	Approved			Adjoinin	g Sales	Adjusted	l	
Parcel	Solar	Address	Acres	Date Sold	Sales Price	Other	Time	Site	Other	Total	% Diff
16	Adjoins	499 Herring	2.03	5/1/2017	\$30,000					\$30,000	
	Not	37 Becky	0.87	7/23/2019	\$24,500	Sub/Pwr	-\$1,679	\$4,900		\$27,721	8%
	Not	5858 Bizzell	0.88	8/17/2016	\$18,000		\$390	\$3,600		\$21,990	27%
	Not	488 Herring	2.13	12/20/2016	\$35,000		\$389			\$35,389	-18%
										Average	5%

Following the land purchase, the modular home was placed on the site and sold. I have compared this modular home to the following sales to determine if the solar farm had any impact on the purchase price.

Adjoin	Adjoining Residential Sales After Solar Farm Approved														
Parcel	Solar	Address	Acres	Date S	Sold S	ales Price	Built	GBA	\$/GBA	A BR/BA	Park	Style	Other		
16	Adjoins	499 Herring	2.03	9/27/2	2017	\$215,000	2017	2,356	\$91.26	4/3	Drive	Modular			
	Not	678 WC	6.32	3/8/2	019	\$226,000	1995	1,848	\$122.2	9 3/2.5	Det Gar	Mobile	Ag bldgs		
	Not	1810 Bay V	8.70	3/26/2	2018	\$170,000	2003	2,356	\$72.16	3/2	Drive	Mobile	Ag bldgs		
	Not	1795 Bay V	1.78	12/1/2	2017	\$194,000	2017	1,982	\$97.88	4/3	Drive	Modular			
Adjoining Residential Sales Af Adjoining Sales Adjusted Avg															
Parcel	Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	Distance		
16	Adjoins	499 Herring								\$215,000			488		
	Not	678 WC	-\$10,037	-\$25,000	\$24,86	0 \$37,275	-\$5,000	-\$7,500	-\$20,000	\$220,599	-3%				
	Not	1810 Bay V	-\$2,579	-\$20,000	\$11,90	0 \$0				\$159,321	26%				
	Not	1795 Bay V	-\$1,063		\$0	\$21,964				\$214,902	0%				
												8%			

The best comparable is 1795 Bay Valley as it required the least adjustment and was therefore most similar, which shows a 0% impact. This signifies no impact related to the solar farm.

The range of impact identified by these matched pairs ranges are therefore -3% to +26% with an average of +8% for the home and an average of +4% for the lot, though the best indicator for the lot shows a \$5,000 difference in the lot value due to the proximity to the solar farm or a -12% impact.

32. Matched Pair - Crittenden Solar, Crittenden, KY



This solar farm was built in December 2017 on a 181.70-acre tract but utilizing only 34.10 acres. This is a 2.7 MW facility with residential subdivisions to the north and south.

I have identified four home sales to the north of this solar farm on Claiborne Drive and one home sale to the south on Eagle Ridge Drive since the completion of this solar farm. The home sale on Eagle Drive is for a \$75,000 home and all of the homes along that street are similar in size and price range. According to local broker Steve Glacken with Cutler Real Estate these are the lowest price range/style home in the market. I have not analyzed that sale as it would unlikely provide significant data to other homes in the area.

Mr. Glacken is currently selling lots at the west end of Claiborne for new home construction. He indicated that the solar farm near the entrance of the development has been a complete non-factor and none of the home sales are showing any concern over the solar farm. Most of the homes are in the \$250,000 to \$280,000 price range on lots being marketed for \$28,000 to \$29,000.

The first home considered is a bit of an anomaly for this subdivision in that it is the only manufactured home that was allowed in the community. It sold on January 3, 2019. I compared that sale to three other manufactured home sales in the area making minor adjustments as shown on the next page to account for the differences. After all other factors are considered the adjustments show a -1% to +13% impact due to the adjacency of the solar farm. The best indicator is 1250 Cason, which shows a 3% impact. A 3% impact is within the normal static of real estate transactions and therefore not considered indicative of a positive impact on the property, but it strongly supports an indication of no negative impact.

Adjoin	ing Resido	ential Sales Afte	r Solar F	arm Approve	ed							
Parcel	Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
	Adjoins	250 Claiborne	0.96	1/3/2019	\$120,000	2000	2,016	\$59.52	3/2	Drive	Manuf	
	Not	1250 Cason	1.40	4/18/2018	\$95,000	1994	1,500	\$63.33	3/2	2-Det	Manuf	Carport
	Not	410 Reeves	1.02	11/27/2018	\$80,000	2000	1,456	\$54.95	3/2	Drive	Manuf	
	Not	315 N Fork	1.09	5/4/2019	\$107,000	1992	1.792	\$59.71	3/2	Drive	Manuf	

-11%

Adjustm	ients										Avg	
Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	Distance
Adjoins	250 Claiborne								\$120,000			373
Not	1250 Cason	\$2,081		\$2,850	\$26,144		-\$5,000	-\$5,000	\$116,075	3%		
Not	410 Reeves	\$249		\$0	\$24,615				\$104,865	13%		
Not	315 N Fork	-\$1,091		\$4,280	\$10,700				\$120,889	-1%		
											50/	

I also looked at three other home sales on this street as shown below. These are stick-built homes and show a higher price range.

Adjoini	ng Reside	ntial s	Sales Afte	r Solar F	arm Appr	ove	d								
Parcel	Solar	Ad	dress	Acres	Date So	1d	Sales	Price	Built	GBA	\$/GBA	BR/I	BA Park	Style	Other
	Adjoins	300 C	Claiborne	1.08	9/20/20)18	\$213	3,000	2003	1,568	\$135.84	3/3	3 2-Car	Ranch	Brick
	Not	460 C	Claiborne	0.31	1/3/20	19	\$229	,000	2007	1,446	\$158.37	3/2	2 2-Car	Ranch	Brick
	Not	2160	Sherman	1.46	6/1/20	19	\$265	,000	2005	1,735	\$152.74	3/3	3 2-Car	Ranch	Brick
	Not	215 L	exington	1.00	7/27/20)18	\$231	,200	2000	1,590	\$145.41	5/	4 2-Car	Ranch	Brick
Adjustn	nents													Avg	
Solar	Addre	ess	Time	Site	YB	G	LA	BR/B	A Park	Otl	ner To	tal	% Diff	% Diff	Distance
Adjoins	300 Clail	borne									\$213	3,000			488
Not	460 Clail	borne	-\$2,026		-\$4,580	\$1	5,457	\$5,00	0		\$242	2,850	-14%		
Not	2160 She	erman	-\$5,672		-\$2,650	-\$2	0,406				\$236	5,272	-11%		
Not	215 Lexi	ngton	\$1,072		\$3,468	-\$2	2,559	-\$5,00	0		\$228	3,180	-7%		

This set of matched pairs shows a minor negative impact for this property. I was unable to confirm the sales price or conditions of this sale. The best indication of value is based on 215 Lexington, which required the least adjusting and supports a -7% impact.

Adjoini	ng Reside	ential S	Sales Afte	r Solar Fa	arm Appr	oved								
Parcel	Solar	Ad	dress	Acres	Date So	ld S	ales Price	Built	GBA	\$/GBA	BR/B	A Park	Style	Other
	Adjoins	350 C	Claiborne	1.00	7/20/20	18	\$245,000	2002	1,688	\$145.14	3/3	2-Car	Ranch	Brick
	Not	460 C	Claiborne	0.31	1/3/20	19	\$229,000	2007	1,446	\$158.37	3/2	2-Car	Ranch	Brick
	Not	2160	Sherman	1.46	6/1/20	19	\$265,000	2005	1,735	\$152.74	3/3	2-Car	R/FBsm	t Brick
	Not	215 L	exington	1.00	7/27/20	18	\$231,200	2000	1,590	\$145.41	5/4	2-Car	Ranch	Brick
Adjustn	nents												Avg	
Solar	Addre	ess	Time	Site	YB	GL	A BR/E	A Park	Otl	ner To	tal	% Diff	% Diff	Distance
Adjoins	350 Clai	borne								\$245	5,000			720
Not	460 Clai	borne	-\$3,223		-\$5,725	\$30,	660 \$5,00	00		\$255	5,712	-4%		
Not	2160 She	erman	-\$7,057		-\$3,975	-\$5,	743			\$248	3,225	-1%		
Not	215 Lexi	ngton	-\$136		\$2,312	\$11,	400 -\$5,00	00		\$239	9,776	2%		
													-1%	

This set of matched pairs shows a no negative impact for this property. The range of adjusted impacts is -4% to +2%. The best indication is -1%, which as described above is within the typical market static and supports no impact on adjoining property value.

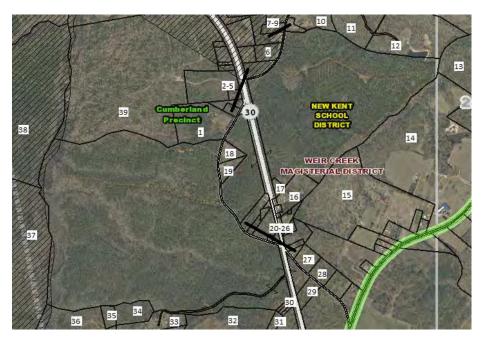
Adjoining Residential Sales After Solar Farm Approved

Parcel	Solar	Ad	dress	Acres	Date So	ld Sa	les Price	Built	GBA	\$/GBA	BR/B	A Park	Style	Other
	Adjoins	370 C	laiborne	1.06	8/22/20	19 \$	273,000	2005	1,570	\$173.89	4/3	2-Car	2-Story	Brick
	Not	2160	Sherman	1.46	6/1/20	19 \$	265,000	2005	1,735	\$152.74	3/3	2-Car	R/FBsm	t Brick
	Not	229	90 Dry	1.53	5/2/20	19 \$	239,400	1988	1,400	\$171.00	3/2.	5 2-Car	R/FBsm	t Brick
	Not	125 L	exington	1.20	4/17/20	18 \$	240,000	2001	1,569	\$152.96	3/3	2-Car	Split	Brick
Adjustn	nents												Avg	
Solar	Addr	ess	Time	Site	YB	GLA	BR/B	A Park	Otl	ner To	otal	% Diff	% Diff	Distance
Adjoins	370 Clai	borne								\$27	3,000			930
Not	2160 Sh	erman	\$1,831		\$0	-\$20,1	61			\$24	6,670	10%		
Not	2290	Dry	\$2,260		\$20,349	\$23,2	56 \$2,50	0		\$28	7,765	-5%		
Not	125 Lexi	ington	\$9,951		\$4,800					\$25	4,751	7%		
													4%	

This set of matched pairs shows a positive impact for this property. The range of adjusted impacts is -5% to +10%. The best indication is +7%. I typically consider measurements of +/-5% to be within the typical static of real estate transactions. This indication is higher than that and suggests a positive relationship.

The four matched pairs considered in this analysis includes two that show no impact on value, one that shows a negative impact on value, and one that shows a positive impact. The negative indication supported by one matched pair is -7% and the positive impact of another is +7%. The two neutral indications show impacts of -1% and +3%. The average indicated impact is +1% when all four of these indicators are blended.

33. Matched Pair - Walker-Correctional Solar, Barham Road, Barhamsville, VA



This project was built in 2017 and located on 484.65 acres for a 20 MW with the closest home at 110 feet from the closest solar panel with an average distance of 500 feet.

I considered the recent sale identified on the map above as Parcel 19, which is directly across the street and based on the map shown on the following page is 250 feet from the closest panel. A limited buffering remains along the road with natural growth being encouraged, but currently the panels are visible from the road. Alex Uminski, SRA with MGMiller Valuations in Richmond VA confirmed this sale with the buying and selling broker. The selling broker indicated that the solar farm was not a negative influence on this sale and in fact the buyer noticed the solar farm and then discovered the listing. The privacy being afforded by the solar farm was considered a benefit by the buyer. I used a matched pair analysis with a similar sale nearby as shown below and found no negative impact on the sales price. Property actually closed for more than the asking price.

Adioining	Residential	Sales After Sc	lar Farm Annroyed	

Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other
Adjoins	5241 Barham	2.65	10/18/2018	\$264,000	2007	1,660	\$159.04	3/2	Drive	Ranch	Modular
Not	17950 New Kent	5.00	9/5/2018	\$290,000	1987	1,756	\$165.15	3/2.5	3 Gar	Ranch	
Not	9252 Ordinary	4.00	6/13/2019	\$277,000	2001	1,610	\$172.05	3/2	1.5-Gar	Ranch	
Not	2416 W Miller	1.04	9/24/2018	\$299,000	1999	1,864	\$160.41	3/2.5	Gar	Ranch	

Adjoining Sales Adjusted

Solar	Address	Time	Ac/Loc	YB	GLA	BR/BA	Park	Other	Total	% Diff	Dist
Adjoins	5241 Barham								\$264,000		250
Not	17950 New Kent		-\$8,000	\$29,000	-\$4,756	-\$5,000	-\$20,000	-\$15,000	\$266,244	-1%	
Not	9252 Ordinary	-\$8,310	-\$8,000	\$8,310	\$2,581		-\$10,000	-\$15,000	\$246,581	7%	
Not	2416 W Miller		\$8,000	\$11,960	-\$9,817	-\$5,000	-\$10,000	-\$15,000	\$279,143	-6%	

Average Diff 0%



I also spoke with Patrick W. McCrerey of Virginia Estates who was marketing a property that sold at 5300 Barham Road adjoining the Walker-Correctional Solar Farm. He indicated that this property was unique with a home built in 1882 and heavily renovated and updated on 16.02 acres. The solar farm was through the woods and couldn't be seen by this property and it had no impact on marketing this property. This home sold on April 26, 2017 for \$358,000. I did not set up any matched pairs for this property as it was such a unique property that any such comparison would be difficult to rely on. The broker's comments do support the assertion that the adjoining solar farm had no impact on value. The home in this case was 510 feet from the closest panel.

34. Matched Pair - Innovative Solar 46, Roslin Farm Rd, Hope Mills, NC



This project was built in 2016 and located on 532 acres for a 78.5 MW solar farm with the closest home at 125 feet from the closest solar panel with an average distance of 423 feet.

I considered the recent sale of a home on Roslin Farm Road just north of Running Fox Road as shown below. This sale supports an indication of no impact on property value.

Adjoini	djoining Residential Sales After Solar Farm Approved												
Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Distance	
Adjoins	6849 Roslin Farm	1.00	2/18/2019	\$155,000	1967	1,610	\$96.27	3/3	Drive	Ranch	Brick	435	
Not	6592 Sim Canady	2.43	9/5/2017	\$185,000	1974	2,195	\$84.28	3/2	Gar	Ranch	Brick		
Not	1614 Joe Hall	1.63	9/3/2019	\$145,000	1974	1,674	\$86.62	3/2	Det Gar	Ranch	Brick		
Not	109 Bledsoe	0.68	1/17/2019	\$150,000	1973	1,663	\$90.20	3/2	Gar	Ranch	Brick		
											Avg		
Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff		
Adjoins	6849 Roslin Farm								\$155,000		5%		
Not	6592 Sim Canady	\$8,278		-\$6,475	-\$39,444	\$10,000	-\$5,000		\$152,359	2%			
Not	1614 Joe Hall	-\$2,407		-\$5,075	-\$3,881	\$10,000	-\$2,500		\$141,137	9%			
Not	109 Bledsoe	\$404	\$10,000	-\$4,500	-\$3,346		-\$5,000		\$147,558	5%			
1401	109 Dieusoe	ΨΤΟΉ	ψ10,000	-ψτ,500	-ψυ,υ40		-ψ5,000		ψ171,336	3/0			



Matched Pair - Innovative Solar 42, County Line Rd, Fayetteville, NC

<u>35</u>.



This project was built in 2017 and located on 413.99 acres for a 71 MW with the closest home at 135 feet from the closest solar panel with an average distance of 375 feet.

I considered the recent sales identified on the map above as Parcels 2 and 3, which is directly across the street these homes are 330 and 340 feet away. Parcel 2 includes an older home built in 1976, while Parcel 3 is a new home built in 2019. So the presence of the solar farm had no impact on new construction in the area.

The matched pairs for each of these are shown below followed by a more recent map showing the panels at this site.

Adjoinir	ng Residential Sa	les After	Solar Farn	n Approved								
Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Distance
Adjoins	2923 County Ln	8.98	2/28/2019	\$385,000	1976	2,905	\$132.53	3/3	2-Car	Ranch	Brick/Pond	340
Not	1928 Shaw Mill	17.00	7/3/2019	\$290,000	1977	3,001	\$96.63	4/4	2-Car	Ranch	Brick/Pond/Rental	
Not	2109 John McM.	7.78	4/25/2018	\$320,000	1978	2,474	\$129.35	3/2	Det Gar	Ranch	Vinyl/Pool,Stable	
											Avg	
Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	
Adjoins	2923 County Ln								\$385,000		3%	
Not	1928 Shaw Mill	-\$3,055	\$100,000	-\$1,450	-\$7,422	-\$10,000			\$368,074	4%		
Not	2109 John McM.	\$8,333		-\$3,200	\$39,023	\$10,000		\$5,000	\$379,156	2%		

Adjoinir	ng Residential Sa	les After	r Solar Farn	1 Approved								
Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Distance
Adjoins	2935 County Ln	1.19	6/18/2019	\$266,000	2019	2,401	\$110.79	4/3	Gar	2-Story		330
Not	3005 Hemingway	1.17	5/16/2019	\$269,000	2018	2,601	\$103.42	4/3	Gar	2-Story		
Not	7031 Glynn Mill	0.60	5/8/2018	\$255,000	2017	2,423	\$105.24	4/3	Gar	2-Story		
Not	5213 Bree Brdg	0.92	5/7/2019	\$260,000	2018	2,400	\$108.33	4/3	3-Gar	2-Story		
											Avg	
Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	
Adjoins	2935 County Ln								\$266,000		3%	
Not	3005 Hemingway	\$748		\$1,345	-\$16,547				\$254,546	4%		
Not	7031 Glynn Mill	\$8,724		\$2,550	-\$1,852				\$264,422	1%		
Not	5213 Bree Brdg	\$920		\$1,300	\$76			-\$10,000	\$252,296	5%		

Both of these matched pairs adjust to an average of +3% on impact for the adjoining solar farm, meaning there is a slight positive impact due to proximity to the solar farm. This is within the standard +/- of typical real estate transactions, which strongly suggests no impact on property value. I noted specificically that for 2923 County Line Road, the best comparable is 2109 John McMillan as it does not have the additional rental unit on it. I made no adjustment to the other sale for the value of that rental unit, which would have pushed the impact on that comparable downward – meaning there would have been a more significant positive impact.







This solar farm is located on 160 acres of a parent tract assemblage of 311.40 acres with a 28.4 MW output. This was built in 2017.

I have identified several home sales adjoining this solar farm at the southeast corner where the red line shows adjoining Parcels 5 through 17 on the map above.

The first is Parcel 8 in the map above, 1120 Don Wayne Drive, that sold in August 2019. I have compared this to multiple home sales as shown below. I consider 1231 Turrill to be the best comparable of this set as it required the least adjustment and was the most similar in size, age, and date of sale.

Adjoinin	ng Residential Sal	es After	Solar Farm	Built								
Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Dist.
Adjoins	1120 Don Wayne	0.47	8/28/2019	\$194,000	1976	1,700	\$114.12	3/3.5	2-Car	Ranch	Brick/FinBsmt	310
Not	1127 Don Wayne	0.51	9/23/2019	\$176,900	1974	1,452	\$121.83	3/2	2-Car	Ranch	Brick/Ufin Bsmt	
Not	1231 Turrill	1.21	4/25/2019	\$182,000	1971	1,560	\$116.67	3/2	2-Car	Ranch	Brick/Wrkshp	
Not	1000 Baldwin	3.11	8/1/2017	\$205,000	1993	1,821	\$112.58	3/2.5	2-Car	Ranch	Vinyl	
											Avg	
Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	
Adjoins	1120 Don Wayne								\$194,000		-1%	
Not	1127 Don Wayne	-\$258		\$1,769	\$24,171	\$10,000			\$212,582	-10%		
Not	1231 Turrill	\$1,278	-\$10,000	\$4,550	\$13,067	\$10,000			\$200,895	-4%		
Not	1000 Baldwin	\$8,718	-\$20,000	-\$17,425	-\$10,897	\$10,000			\$175,396	10%		

Next I considered Parcel 9, 1126 Don Wayne Drive, which I have compared to two similar home sales nearby that are not adjoining a solar farm as shown below. This home sold in May 2018 after the solar farm was built.

Adjoinin	ng Residential Sal	es After	Solar Farm	Built								
Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Dist.
Adjoins	1126 Don Wayne	0.47	5/16/2018	\$160,000	1971	1,900	\$84.21	3/2.5	2-Car	Ranch	Brick,FinBsmt	310
Not	70 Sterling Dr	0.32	8/2/2018	\$137,500	1960	1,800	\$76.39	3/1.5	1-Car	Ranch	Brick	
Not	3565 Garden Dr	0.34	5/15/2019	\$165,000	1960	2,102	\$78.50	3/1.5	2-Car	Ranch	Brick	
											Avg	
Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	
Adjoins	1126 Don Wayne								\$160,000		-3%	
Not	70 Sterling Dr	-\$603		\$7,563	\$6,111	\$10,000	\$5,000		\$165,571	-3%		
Not	3565 Garden Dr	-\$3,374		\$9,075	-\$12,685	\$5,000			\$163,016	-2%		

Next I looked at Parcel 11, 1138 Don Wayne Drive, that sold in August 2019. I have compared this to three similar sales as shown below. I attributed no value to the pool at 1138 Don Wayne Drive.

Adjoinii	ng Residential Sal	es After	Solar Farm	Built								
Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Dist.
Adjoins	1138 Don Wayne	0.47	8/28/2019	\$191,000	1975	2,128	\$89.76	4/1.5	2-Car	2-Story	Brick	380
Not	1331 W Genessee	0.45	10/25/2019	\$160,707	1940	1,955	\$82.20	4/1.5	Drive	1.5 Story	Vinyl/UnBsmt	
Not	1128 Gwen Dr	0.47	8/24/2018	\$187,500	1973	2,040	\$91.91	3/2.5	2-Car	2 Story	Brick/UnBsmt	
Not	1227 Oakridge	1.05	6/11/2017	\$235,000	1980	2,500	\$94.00	4/2.5	2-Car	2 Story	Brk/PFinBsmt	
											Avg	
Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	
Adjoins	1138 Don Wayne								\$191,000		-1%	
Not	1331 W Genessee	-\$524		\$16,874	\$11,377		\$10,000		\$198,434	-4%		
Not	1128 Gwen Dr	\$3,887		\$1,875	\$6,471	-\$10,000			\$189,733	1%		
Not	1227 Oakridge	\$10,667	-\$10,000	-\$5,875	-\$27,974	-\$10,000			\$191,818	0%		

Parcel 13, 1168 Alice Drive, sold in October 2019. I spoke with Tanya Biernat the buyer's agent who handled that sale and she indicated that the property was placed on the market below market for a fast sale by the sellers. The buyers expressed no concern regarding the adjacent solar farm and it had no impact on marketing or selling the property, though it did sell for a low price. I also spoke with Chantel Fink's office, the selling agent. They confirmed that the solar farm was not an issue in the sales price or marketing of the property. Given that this sale was noted as below market for a fast sale, I have not attempted to set it up as a matched pair.

Parcel 14, 1174 Alice Drive, sold in January 2019. I have compared that sale to three similar properties as shown below. I included 1135 Gwen Drive as a nearby comparable, but it is not a good comparable. According to the broker, Paul Coulter, that home had many recent and significant upgrades that made it superior to similar housing in the neighborhood. It is notably the highest sales price in the neighborhood. I have shown that one but I made no adjustment for those upgrades, but I won't rely on that sale for the matched pairs. I consider the 1127 Don Wayne Drive comparable to be a more reasonable comparison. I spoke with Chris Fergurson the broker for that sale who confirmed that it was arm's length and that while across Don Wayne Drive from the homes that adjoin the solar farm, this home had no view of the solar farm and was not an issue in marketing this home.

Adjoinin	g Residential Sal	es After	Solar Farm	Built								
Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Dist.
Adjoins	1174 Alice Dr	0.54	1/14/2019	\$165,000	1973	1,400	\$117.86	3/1.5	2-Car	Ranch	Brick/Fin Bsmt	280
Not	1127 Don Wayne	0.51	9/23/2019	\$176,900	1974	1,452	\$121.83	3/2	2-Car	Ranch	Brick/Ufin Bsmt	
Not	1135 Gwen Dr	0.43	7/26/2019	\$205,000	1967	1,671	\$122.68	3/2	2-Car	Ranch	Brick/Ufin Bsmt	
Not	1160 Beth Dr	0.46	6/20/2019	\$147,500	1970	1,482	\$99.53	4/1.5	2-Car	Ranch	Brick/Fin Bsmt	
											Avg	
Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	
Adjoins	1174 Alice Dr								\$165,000		2%	
Not	1127 Don Wayne	-\$2,504		-\$885	-\$5,068	-\$5,000			\$163,443	1%		
Not	1135 Gwen Dr	-\$2,223		\$6,150	-\$26,597	-\$5,000			\$177,330	-7%		
Not	1160 Beth Dr	-\$1,301		\$2,213	-\$6,529				\$141,883	14%		

The four matched pairs identified show a range of -3% to +2% based on the average difference for each set of matched pairs. This is a very similar range I have found in most sales adjoining solar farms and strongly supports the assertion that the solar farm is not having a negative impact on adjoining property values.

Furthermore, two brokers active in the sale of a home adjoining the solar farm both confirmed that Parcel 13 was not impacted by the presence of the solar farm on the adjacent tract.

37. Matched Pair - Turrill Solar, Turrill Road, Lapeer, MI



This solar farm is located on approximately 230 acres with a 19.6 MW output. This was built in 2017.

I have identified several home sales adjoining this solar farm on the west side of this solar farm on Cliff Drive.

The first is 1060 Cliff Drive that sold in September 2018. I compared this to multiple nearby home sales as shown below.

Adjoinir	ng Residential Sale	s After So	lar Farm Bu	ilt								
Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Distance
Adjoins	1060 Cliff Dr	1.03	9/14/2018	\$200,500	1970	2,114	\$94.84	4/2.5	2-Car	2 Story	Brick	290
Not	1331 W Genessee	0.45	10/25/2019	\$160,707	1940	1,955	\$82.20	4/1.5	Drive	1.5 Story	Vinyl/Unfin Bsmt	
Not	1128 Gwen Dr	0.47	8/24/2018	\$187,500	1973	2,040	\$91.91	3/2.5	2-Car	2 Story	Brick/Unfin Bsmt	
Not	1227 Oakridge	1.05	6/11/2017	\$235,000	1980	2,500	\$94.00	4/2.5	2-Car	2 Story	Brk/Prt Fin Bsmt	
											Avg	
Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	
Adjoins	1060 Cliff Dr								\$200,500		-2%	
Not	1331 W Genessee	-\$3,666	\$10,000	\$14,464	\$10,456	\$10,000	\$10,000		\$211,961	-6%		
Not	1128 Gwen Dr	\$221	\$10,000	-\$2,813	\$5,441				\$200,350	0%		
Not	1227 Oakridge	\$6,073		-\$11,750	-\$29,027				\$200,296	0%		

Next I considered 1040 Cliff Drive as shown below. Comparing to the 1127 Don Wayne Drive, I show no impact. I included 1135 Gwen Drive as a nearby comparable, but it is not a good comparable. According to the broker, Paul Coulter, that home had many recent and significant upgrades that made it superior to similar housing in the neighborhood. It is notably the highest sales price in the neighborhood. I have shown that one but I made no adjustment for those upgrades, but I won't rely on that sale for the matched pairs. This leaves 1127 Don Wayne Drive which shows no impact and 1160 Beth Drive, which had the fewest adjustments shows a 12% premium or enhancement for adjoining the solar farm. I consider the Don Wayne Drive match up to be the better of these two comparables even with a higher number of adjustments.

Adjoinin	g Residential Sale	s After So	lar Farm Bu	i1t								
Solar	Address	Acres	Date Sold	Sales Price	Built	GBA	\$/GBA	BR/BA	Park	Style	Other	Distance
Adjoins	1040 Cliff Dr	1.03	6/29/2017	\$145,600	1960	1,348	\$108.01	3/1.5	3-Car	Ranch	Brick/Wrkshp	255
Not	1127 Don Wayne	0.51	9/23/2019	\$176,900	1974	1,452	\$121.83	3/2	2-Car	Ranch	Brick/Ufin Bsmt	
Not	1135 Gwen Dr	0.43	7/26/2019	\$205,000	1967	1,671	\$122.68	3/2	2-Car	Ranch	Brick/Ufin Bsmt	
Not	1160 Beth Dr	0.46	6/20/2019	\$147,500	1970	1,482	\$99.53	4/1.5	2-Car	Ranch	Brick/Fin Bsmt	
											Avg	
Solar	Address	Time	Site	YB	GLA	BR/BA	Park	Other	Total	% Diff	% Diff	
Adjoins	1040 Cliff Dr								\$145,600		1%	
Not	1127 Don Wayne	-\$8,110		-\$12,383	-\$10,136	-\$5,000	\$5,000		\$146,271	0%		
Not	1135 Gwen Dr	-\$8,718		-\$7,175	-\$31,701	-\$5,000	\$5,000		\$157,406	-8%		
Not	1160 Beth Dr	-\$5,975		-\$7,375	-\$10,669		\$5,000		\$128,481	12%		

The two matched pairs identified show a range of -2% to +1% based on the average difference for each set of matched pairs. This is a very similar range I have found in most sales adjoining solar farms and strongly supports the assertion that the solar farm is not having a negative impact on adjoining property values.

Conclusion

The solar farm matched pairs shown above have similar characteristics to each other in terms of population, with most of the projects being in areas with a 1-mile radius population under 1,000, but with several outliers showing solar farms in farm more urban areas.

The median income for the population within 1 mile of a solar farm is \$63,678 with a median housing unit value of \$256,306. Most of the comparables are under \$350,000 in the home price, with \$770,000 being the high end of the set of matched pairs. The adjoining uses show that residential and agricultural uses are the predominant adjoining uses.

These figures are in line with the larger set of solar farms that I have looked at with the predominant adjoining uses being residential and agricultural and similar to the solar farm breakdown shown for Kentucky and the proposed subject property.

Mat	ched Pair Sum	ımary					Adj. U	ses By A	Acreage		1 mile Radi	us (2010-2	2019 Data)
		-				Торо		-		<u> </u>		Med.	Avg. Housing
	Name	City	State	Acres	$\mathbf{M}\mathbf{W}$	Shift	Res	Ag/Re	s Ag	Com/Ind	Population	Income	Unit
1	AM Best	Goldsboro	NC	38	5.00	2	38%	23%	0%	39%	1,523	\$37,358	\$148,375
2	White Cross	Chapel Hill	NC	45	5.00	50	5%	51%	44%	0%	213	\$67,471	\$319,929
3	Wagstaff	Roxboro	NC	30	5.00	46	7%	89%	4%	0%	336	\$41,368	\$210,723
4	Mulberry	Selmer	TN	160	5.00	60	13%	10%	73%	3%	467	\$40,936	\$171,746
5	Nixon's	W. Friendship	MD	97	2.00	40	79%	4%	17%	0%	939	\$166,958	\$770,433
6	Leonard	Hughesville	MD	47	5.00	20	18%	0%	75%	6%	525	\$106,550	\$350,000
7	Talbot	Easton	MD	50	0.55	0	81%	0%	19%	0%	536	\$47,136	\$250,595
8	Alamo II	Converse	TX	98	4.40	30	95%	0%	5%	0%	9,257	\$62,363	\$138,617
9	Gastonia SC	Gastonia	NC	35	5.00	48	33%	23%	0%	44%	4,689	\$35,057	\$126,562
10	Summit	Moyock	NC	2,034	80.00	4	4%	94%	0%	2%	382	\$79,114	\$281,731
11	White Cross II	Chapel Hill	NC	34	2.80	35	25%	75%	0%	0%	213	\$67,471	\$319,929
12	Tracy	Bailey	NC	50	5.00	10	29%	71%	0%	0%	312	\$43,940	\$99,219
13	Manatee	Parrish	FL	1,180	75.00	20	2%	1%	97%	0%	48	\$75,000	\$291,667
14	McBride	Midland	NC	627	75.00	140	12%	78%	10%	0%	398	\$63,678	\$256,306
15	Yamhill II	Amity	OR	186	1.20	20	2%	0%	97%	1%	97	\$58,248	\$342,391
16	Marion	Aurora	OR	32	0.30	0	2%	37%	61%	0%	267	\$75,355	\$370,833
17	Clackamas II	Aurora	OR	156	0.22	0	7%	25%	68%	0%	3,062	\$70,911	\$464,501
18	Grand Ridge	Streator	IL	160	20.00	1	8%	5%	87%	0%	96		\$187,037
19	Portage	Portage	IN	56	2.00	0	19%	0%	81%	0%	6,642	\$65,695	\$186,463
20	Dominion	Indianapolis	IN	134	8.60	20	3%	0%	97%	0%	3,774		\$167,515
	Beetle-Shelby		NC	24	4.00	52	22%	0%	77%	1%	218	\$53,541	\$192,692
22	Courthouse	Bessemer	NC	52	5.00	150	48%	52%	0%	0%	551	\$45,968	\$139,404
23	Mariposa	Stanley	NC	36	5.00	96	48%	52%	0%	0%	1,716		\$137,884
24	Clarke Cnty	White Post	VA	234	20.00	70	14%	46%	39%	1%	578	\$81,022	\$374,453
25	Turner	Henrico	VA	250	20.00	49	63%	0%	37%	0%	911		\$292,807
26	Flemington	Flemington	NJ	120	9.36	N/A	13%	28%	50%	8%		\$105,714	\$444,696
27	Frenchtown	Frenchtown	NJ	139	7.90	N/A	37%	29%	35%	0%	-	\$111,562	\$515,399
28	McGraw	East Windsor	NJ	95	14.00	N/A	27%	0%	44%	29%	7,684		\$362,428
29	Tinton Falls	Tinton Falls	NJ	100	16.00	N/A	98%	0%	0%	2%	4,667		\$343,492
30	Simon	Social Circle	GA	237	30.00	71	1%	36%	63%	0%	203	\$76,155	\$269,922
31	Candace	Princeton	NC	54	5.00	22	76%	0%	24%	0%	448	\$51,002	\$107,171
32	Crittenden	Crittenden	KY	34	2.70	40	22%	27%	51%	0%	1,419		\$178,643
33	Walker	Barhamsville	VA	485	20.00	N/A	12%	20%	68%	0%	203	\$80,773	\$320,076
34	Innov 46	Hope Mills	NC	532	78.50	0	17%	0%	83%	0%	2,247	\$58,688	\$183,435
35	Innov 42	Fayetteville	NC	414	71.00	0	41%	0%	59%	0%	568	\$60,037	\$276,347
36	Demille	Lapeer	MI	160	28.40	10	10%	0%	68%	22%	2,010		\$187,214
37	Turrill	Lapeer	MI	230	19.60	10	75%	0%	59%	25%	2,390	\$46,839	\$110,361
31	rurrin	Lapcer	1011	250	19.00	10	1370	070	3970	2370	2,390	ψ+0,059	φ110,501
	Average			228	17.93	35	30%	24%	43%	5%	1,717	\$67,516	\$267,324
	Median			100	5.00	21	19%	10%	44%	0%	551	\$63,678	\$256,306
	High			2,034	80.00	150	98%	94%	97%	44%	9,257	\$166,958	\$770,433
	Low			24	0.22	0	1%	0%	0%	0%	48	\$35,057	\$99,219
Sub	ject:	Glover Creek		322		90	6%	69%	25%	0%	197	\$37,787	\$136,905

I have pulled 81 matched pairs from the above referenced solar farms to provide the following summary of home sale matched pairs and land sales next to solar farms. The summary shows that the range of differences is from -10% to +9% with an average of +1% and median of +1%. This means that the average and median impact is for a slight positive impact due to adjacency to a solar farm. However, this 1% rate is within the typical variability I would expect from real estate. I therefore conclude that this data shows no negative or positive impact due to adjacency to a solar farm.

Similarly, the 10 land sales shows a median impact of 0% due to adjacency to a solar farm. The range of these adjustments range from -12% to +17%. Land prices tend to vary more widely than residential homes, which is part of that greater range. I consider this data to support no negative or positive impact due to adjacency to a solar farm.

Residential Dwelling Matched Pairs Adjoining Solar Farms

		,			Approx					
Pair Solar Farm	City	State	Area	MW		Tax ID/Address	Sale Date	Sale Price A	dj. Sale Price	% Diff
1 AM Best	Goldsboro	NC	Suburban	5	280	3600195570	Sep-13	\$250,000	•	
						3600198928	Mar-14	\$250,000	\$250,000	0%
2 AM Best	Goldsboro	NC	Suburban	5	280	3600195361	Sep-13		,,	
						3600194813	Apr-14		\$258,000	1%
3 AM Best	Goldsboro	NC	Suburban	5	280	3600199891	Jul-14	\$250,000	,,	
5 7 Dest	00.0000.0		5454.54.1		200	3600198928	Mar-14	\$250,000	\$250,000	0%
4 AM Best	Goldsboro	NC	Suburban	5	280	3600198632	Aug-14	\$253,000	¥ 230,000	0,0
. , 2000	20.0000.0		5454.54		200	3600193710	Oct-13	\$248,000	\$248,000	2%
5 AM Best	Goldsboro	NC	Suburban	5	280	3600196656	Dec-13	\$255,000	Ψ2-10,000	2,0
3 7 NVI DESC	GOIGSBOIG	110	Suburburi	3	200	3601105180	Dec-13	\$253,000	\$253,000	1%
6 AM Best	Goldsboro	NC	Suburban	5	280	3600182511	Feb-13	\$247,000	7255,000	1/0
O AIVI BEST	Goldsbolo	NC	Juburburi	3	200	3600183905	Dec-12		\$245,000	1%
7 AM Best	Goldsboro	NC	Suburban	5	280	3600182784	Apr-13	\$245,000	72-13,000	1/0
7 AIVI DEST	GOIGSBOIG	NC	Suburburi	3	200	3600193710	Oct-13	\$248,000	\$248,000	-1%
8 AM Best	Goldsboro	NC	Suburban	5	280	3600195361	Nov-15	\$267,500	7240,000	-1/0
o Aivi best	Goldsbolo	NC	Suburban	J	200			\$260,000	\$267,800	0%
O Mulhorni	Colmor	TN	Dural	5	400	3600195361	Sep-13	\$130,000	\$207,800	U%
9 Mulberry	Selmer	IIN	Rural	5	400	0900A011	Jul-14		¢12C 000	F0/
10 Marilhonn.	Calman	TNI	Dunal	-	400	099CA043	Feb-15	\$148,900	\$136,988	-5%
10 Mulberry	Selmer	TN	Rural	5	400	099CA002	Jul-15	\$130,000	¢121 200	70/
44.84.11	Calman	TNI	Dl	-	400	0990NA040	Mar-15	\$120,000	\$121,200	7%
11 Mulberry	Selmer	TN	Rural	5	480	491 Dusty	Oct-16	\$176,000	4470 202	40/
				_		35 April	Aug-16	\$185,000	\$178,283	-1%
12 Mulberry	Selmer	TN	Rural	5	650	297 Country	Sep-16	\$150,000	4	
						53 Glen	Mar-17	\$126,000	\$144,460	4%
13 Mulberry	Selmer	TN	Rural	5	685	57 Cooper	Feb-19	\$163,000		
						191 Amelia	Aug-18	\$132,000	\$155,947	4%
14 Pine Valley	West End	NC	Rural	5	175	16893	Aug-16	\$66,000		
						16897	Aug-16	\$59,000	\$65,490	1%
15 Nixon's	W. Friendship	MD	Rural	2	660	12909 Vistaview	Sep-14		\$771,640	
						2712 Friendship Farm	Jun-14	\$690,000	\$755,000	2%
16 Leonard Rd	Hughesville	MD	Rural	5.5	230	14595 Box Elder	Feb-16	\$291,000		
						15313 Bassford Rd	Jul-16	\$329,800	\$292,760	-1%
17 Talbot Cnty	Easton	MD	Rural	0.55	1000	10193 Hiners	Oct-12	\$136,092		
						10711 Hiners	Dec-12	\$135,000	\$135,250	1%
18 Alamo II	San Antonio	TX	Suburban	4.4	360	7703 Redstone Mnr	Mar-16	\$166,000		
						7703 Redstone Mnr	Oct-12	\$149,980	\$165,728	0%
19 Alamo II	San Antonio	TX	Suburban	4.4	170	7807 Redstone Mnr	Aug-14	\$147,000		
						7807 Redstone Mnr	May-12	\$136,266	\$145,464	1%
20 Alamo II	San Antonio	TX	Suburban	4.4	150	7734 Sundew Mist	Nov-14	\$134,000		
						7734 Sundew Mist	May-12	\$117,140	\$125,928	6%
21 Neal Hawkins	Gastonia	NC	Suburban	5	275	139179	Mar-17	\$270,000		
						139179	Mar-17	\$270,000	\$270,000	0%
22 Summit	Moyock	NC	Suburban	80	1,060	129 Pinto	Apr-16	\$170,000		
						102 Timber	Apr-16	\$175,500	\$175,101	-3%
23 Summit	Moyock	NC	Suburban	80	2,020	105 Pinto	Dec-16	\$206,000		
						127 Ranchland	Jun-15	\$219,900	\$198,120	4%
24 White Cross II	Chapel Hill	NC	Rural	2.8	1,479	2018 Elkins	Feb-16	\$340,000		
						4200B Old Greensbor	Dec-15	\$380,000	\$329,438	3%
25 Tracy	Bailey	NC	Rural	5	780	9162 Winters	Jan-17	\$255,000		
						7352 Red Fox	Jun-16	\$176,000	\$252,399	1%
26 Manatee	Parrish	FL	Rural	75	1180	13670 Highland	Aug-18	\$255,000		
						13851 Highland	Sep-18	\$240,000	\$255,825	0%
27 McBride Place	Midland	NC	Rural	75	275	4380 Joyner	Nov-17	\$325,000		
						3870 Elkwood	Aug-16	\$250,000	\$317,523	2%
28 Yamhill II	Amity	OR	Rural	1.2	700	12001 SW Bellerus	Jul-15	\$326,456		
	•					9955 Bethel	Feb-16	\$289,900	\$295,593	9%
29 Clackamas II	Aurora	OR	Suburban	0.22	125	7620 SW Fairway	Jul-13	\$365,000	,,	
						7480 SW Fairway	Jun-13	\$365,000	\$365,000	0%
30 Clackamas II	Aurora	OR	Suburban	0.22	125	7700 SW Fairway	Jun-14	\$377,100	, ,	***
						7500 SW Fairway	Dec-11	\$365,000	\$370,175	2%
31 Clackamas II	Aurora	OR	Suburban	0.22	125	7380 SW Fairway	Jul-14		+=.0,2.0	
						7480 SW Fairway	Jun-13	\$365,000	\$384,345	7%
							22 23	, ,	,,5 .5	- , •

					Approx						
Pair Solar Farm	City	State	Area	MW		Tax ID/Address			Adj. Sale Price	% Diff	Notes
32 Grand Ridge	Streator	IL	Rural	20	480	1497 E 21st	Oct-16				
22 B. d	D. d		Dl	2	4220	712 Columbus	Jun-16		\$184,000	1%	
33 Portage	Portage	IN	Rural	2	1320	836 N 450 W	Sep-13		¢144.202	40/	
34 Dominion	Indianapolis	IN	Rural	8.6	400	336 E 1050 N 2013249 (Tax ID)	Jan-13 Dec-15	\$155,000 \$140,000	\$144,282	4%	
34 Dominion	iliulaliapolis	IIN	Nurai	0.0	400	5723 Minden	Nov-16		\$132,700	5%	Adjusted f
35 Dominion	Indianapolis	IN	Rural	8.6	400	2013251 (Tax ID)	Sep-17	1	Ģ132,700	370	/ lajastea i
						5910 Mosaic	Aug-16		\$152,190	5%	
36 Dominion	Indianapolis	IN	Rural	8.6	400	2013252 (Tax ID)	May-17	\$147,000			
						5836 Sable	Jun-16	\$141,000	\$136,165	7%	Adjusted f
37 Dominion	Indianapolis	IN	Rural	8.6	400	2013258 (Tax ID)	Dec-15	\$131,750			
						5904 Minden	May-16		\$134,068	-2%	Adjusted f
38 Dominion	Indianapolis	IN	Rural	8.6	400	2013260 (Tax ID)	Mar-15	\$127,000			
20 D	1		Dl	0.6	400	5904 Minden	May-16		\$128,957	-2%	Adjusted f
39 Dominion	Indianapolis	IN	Rural	8.6	400	2013261 (Tax ID)	Feb-14		¢121.020	20/	A divisto d f
40 Beetle-Shelby	Mooreshoro	NC	Rural	4	945	5904 Minden 1715 Timber	May-16 Oct-18	1	\$121,930	-270	Adjusted f
40 Beetle Shelby	WIOOTC3DOTO	IVC	Marai	7	543	1021 Posting	Feb-19	\$414,000	\$398,276	4%	Adjusted f
41 Courthouse	Bessemer	NC	Rural	5	375	2134 Tryon Court.	Mar-17	1	4330,270	-170	/ lajastea i
						5550 Lennox	Oct-18		\$106,355	4%	Adjusted f
42 Mariposa	Stanley	NC	Suburban	5	1155	215 Mariposa	Dec-17				•
						110 Airport	May-16	\$166,000	\$239,026	4%	Adjusted f
43 Mariposa	Stanley	NC	Suburban	5	570	242 Mariposa	Sep-15	\$180,000			
						110 Airport	Apr-16	\$166,000	\$175,043	3%	Adjusted f
44 Clarke Cnty	White Post	VA	Rural	20	1230	833 Nations Spr	Jan-17				
						541 Old Kitchen	Sep-18		\$279,313	5%	Adjusted f
45 Turner	Henrico	VA	Rural	20	1540	8573 Strath	Feb-19		¢207.220	40/	Adria de la C
46 Flemington	Flemington	NJ	Suburban	9.36	295	9300 Varina 10 Coventry	Dec-18 Mar-18		\$207,238	-1%	Adjusted f
40 Fleilington	Fielilligton	INJ	Suburban	5.30	293	1 Sheffield	Dec-17		\$389,809	-5%	Adjusted f
47 Flemington	Flemington	NJ	Suburban	9.36	375	54 Hart	Jul-16		2303,003	3/0	Aujusteur
						43 Aberdeen	Nov-16		\$423,190	-1%	Adjusted f
48 Flemington	Flemington	NJ	Suburban	9.36	425	6 Portsmith	Jun-15	\$410,000	, ,,,,,,		,
						43 Aberdeen	Nov-16	\$417,000	\$423,190	-3%	Adjusted f
49 Flemington	Flemington	NJ	Suburban	9.36	345	12 Stratford	Nov-17	\$414,900			
						28 Bristol	Dec-18	\$398,000	\$420,002	-1%	Adjusted f
50 Frenchtown	Frenchtown	NJ	Rural	7.9	250	5 Muddy Run	Jun-17				
					475	132 Kingswood	Oct-16		\$355,823	8%	Adjusted f
51 McGraw	East Windsor	NJ	Suburban	14	175	153 Wyndmoor	Apr-17		¢225 205	00/	المستحددة
52 McGraw	East Windsor	NII	Suburban	14	175	20 Spyglass 149 Wyndmoor	Dec-17 May-17		\$235,305	-9%	Adjusted f
32 IVICGIAW	Last Willuson	143	Suburban	14	1/3	81 Wyndmoor	Jan-18		\$198,018	4%	Adjusted f
53 McGraw	East Windsor	NJ	Suburban	14	400	26 Wilmor	Mar-19	\$286,000	7130,010	-170	/ lajastea i
						25 Pinehurst	May-19		\$267,052	7%	Adjusted f
54 Tinton Falls	Tinton Falls	NJ	Suburban	16	185	111 Kyle	Aug-18	\$402,000			-
						80 Kyle	Sep-17		\$397,821	1%	Adjusted f
55 Tinton Falls	Tinton Falls	NJ	Suburban	16	155	47 Kyle	Aug-18	\$260,000			
						4 Michael	Nov-18		\$259,788	0%	Adjusted f
56 Tinton Falls	Tinton Falls	NJ	Suburban	16	150	7 Kyle	Jun-17				
57 T 5 . U .	# F. II.		C 1	4.6	455	36 Kyle	Jan-19		\$257,824	2%	Adjusted f
57 Tinton Falls	Tinton Falls	NJ	Suburban	16	155	1 Samantha 36 Kyle	Sep-17 Jan-19		\$259,533	_10/	Adjusted f
58 Tinton Falls	Tinton Falls	NJ	Suburban	16	155	1 Samantha	Sep-17		<i>ېدىع</i> ډ	-170	Aujusteu l
55 11110111 0113	. mcon i uno	.13	Suburbuii	10	133	36 Kyle	Jan-19		\$259,533	-1%	Adjusted f
59 Candace	Princeton	NC	Suburban	5	488	499 Herring	Sep-17		,,	_,,	.,
						1795 Bay Valley	Dec-17		\$214,902	0%	Adjusted f
60 Crittenden	Crittenden	KY	Suburban	2.7	373	250 Claiborne	Jan-19				
						315 N Fork	May-19	\$107,000	\$120,889	-1%	Adjusted f

High

Low

9% -10%

					Approx					
Pair Solar Farm	City	State	Area	MW	Distance	Tax ID/Address	Sale Date	Sale Price	Adj. Sale Price	% Diff
61 Crittenden	Crittenden	KY	Suburban	2.7	488	300 Claiborne	Sep-18	\$213,000		
						1795 Bay Valley	Dec-17	\$231,200	\$228,180	-7%
62 Crittenden	Crittenden	KY	Suburban	2.7	720	350 Claiborne	Jul-18	\$245,000		
						2160 Sherman	Jun-19	\$265,000	\$248,225	-1%
63 Crittenden	Crittenden	KY	Suburban	2.7	930	370 Claiborne	Aug-19	\$273,000		
						125 Lexington	Apr-18	\$240,000	\$254,751	7%
64 Walker	Barhamsville	VA	Rural	20	250	5241 Barham	Oct-18	\$264,000		
						9252 Ordinary	Jun-19	\$277,000	\$246,581	7%
65 AM Best	Goldsboro	NC	Suburban	5	385	103 Granville Pl	Jul-18	\$265,000		
						2219 Granville	Jan-18	\$260,000	\$265,682	0%
66 AM Best	Goldsboro	NC	Suburban	5	315	104 Erin	Jun-17	\$280,000		
						2219 Granville	Jan-18	\$265,000	\$274,390	2%
67 AM Best	Goldsboro	NC	Suburban	5	400	2312 Granville	May-18	\$284,900		
						2219 Granville	Jan-18	\$265,000	\$273,948	4%
68 AM Best	Goldsboro	NC	Suburban	5	400	2310 Granville	May-19	\$280,000		
						634 Friendly	Jul-19	\$267,000	\$265,291	5%
69 Summit	Moyock	NC	Suburban	80	570	318 Green View	Sep-19	\$357,000		
						336 Green View	Jan-19	\$365,000	\$340,286	5%
70 Summit	Moyock	NC	Suburban	80	440	164 Ranchland	Apr-19	\$169,000		
						105 Longhorn	Oct-17	\$184,500	\$186,616	-10%
71 Summit	Moyock	NC	Suburban	80	635	358 Oxford	Sep-19	\$478,000		
						176 Providence	Sep-19	\$425,000	\$456,623	4%
72 Summit	Moyock	NC	Suburban	80	970	343 Oxford	Mar-17	\$490,000		
						218 Oxford	Apr-17	\$525,000	\$484,064	1%
73 Innov 46	Hope Mills	NC	Suburban	78.5	435	6849 Roslin Farm	Feb-19	\$155,000		
						109 Bledsoe	Jan-19	\$150,000	\$147,558	5%
74 Innov 42	Fayetteville	NC	Suburban	71	340	2923 County Line	Feb-19	\$385,000		
						2109 John McMillan	Apr-18		\$379,156	2%
75 Innov 42	Fayetteville	NC	Suburban	71	330	2935 County Line	Jun-19			
						7031 Glynn Mill	May-18		\$264,422	1%
76 Demille	Lapeer	MI	Suburban	28	310	1120 Don Wayne	Aug-19			
						1231 Turrill	Apr-19		\$200,895	-4%
77 Demille	Lapeer	MI	Suburban	28	310	1126 Don Wayne	May-18			
	_					3565 Garden	May-19		\$163,016	-2%
78 Demille	Lapeer	MI	Suburban	28	380	1138 Don Wayne	Aug-19		4	
	_					1128 Gwen	Aug-18		\$189,733	1%
79 Demille	Lapeer	MI	Suburban	28	280	1174 Alice	Jan-19		4.50.440	40/
						1127 Don Wayne	Sep-19		\$163,443	1%
80 Turrill	Lapeer	MI	Suburban	20	290	1060 Cliff	Sep-18		4000 050	201
04 7 11			6 1 1	20	255	1128 Gwen	Aug-18		\$200,350	0%
81 Turrill	Lapeer	MI	Suburban	20	255	1040 Cliff	Jun-17		64.46.274	00/
						1127 Don Wayne	Sep-19	\$176,900	\$146,271	0%
				84147	Avg.					0/ D:f
			A	MW	Distance				A.,	% Dif
			Average	18.08	485				Average	1%
			Median	5.50	380				Median	1%

High

Low

80.00

0.22

2,020

125

Land Sale Matched Pairs Adjoining Solar Farms

Lana Sale Materies	i i una Aujoni		iai i ai iii	•						Adj.	
Pair Solar Farm	City	State	Area	MW	Tax ID/Address	Sale Date	Sale Price	Acres	\$/AC	\$/AC	% Diff
1 White Cross	Chapel Hill	NC	Rural	5	9748336770	Jul-13	\$265,000	47.20	\$5,614		
	·				9747184527	Nov-10	\$361,000	59.09	\$6,109	\$5,278	6%
2 Wagstaff	Roxboro	NC	Rural	5	91817117960	Aug-13	\$164,000	18.82	\$8,714		
					91800759812	Dec-13	\$130,000	14.88	\$8,737	\$8,737	0%
3 Tracy	Bailey	NC	Rural	5	316003	Jul-16	\$70,000	13.22	\$5,295		
					6056	Oct-16	\$164,000	41.00	\$4,000	\$4,400	17%
4 Marion	Aurora	OR	Rural	0.3	18916 Butteville	Aug-14	\$259,000	15.75	\$16,444		
					Waconda	Sep-15	\$215,000	11.86	\$18,128	\$16,950	-3%
5 Portage	Portage	IN	Sub	2	64-06-19-200-003	Feb-14	\$149,600	18.70	\$8,000		
					64-15-08-200-010	Jan-17	\$115,000	15.02	\$7,656	\$7,198	10%
6 Courthouse	Bessemer	NC	Rural	5	5021 Buckland	Mar-18	\$58,500	9.66	\$6,056		
					Kiser	Nov-17	\$69,000	17.65	\$3,909	\$5,190	14%
7 Mariposa	Stanley	NC	Sub	5	174339	Jun-18	\$160,000	21.15	\$7,565		
					227852	May-18	\$97,000	10.57	\$9,177	\$7,565	0%
8 Mariposa	Stanley	NC	Sub	5	227039	Dec-17	\$66,500	6.86	\$9,694		
					177322	May-17	\$66,500	5.23	\$12,715	\$9,694	0%
9 Simon	Social Circle	· GA	Rural	30	4514 Hawkins	Mar-16	\$180,000	36.86	\$4,883		
					Pannell	Nov-16	. ,		. ,	\$4,974	-2%
10 Candace	Princeton	NC	Sub	5	499 Herring	May-17	. ,		. ,		
					488 Herring	Dec-16	\$35,000	2.17	\$16,129	\$16,615	-12%
	A			6.72					Avanas		20/
	Average			6.73					Average		3%
	Median			5.00					Median		0%
	High			30.00					High		17%
	Low			0.30					Low		-12%

Larger Solar Farm Data

I have summarized the solar farm data for projects over 20 MW as shown below. These are the same solar farms noted above but focused on larger projects.

Matched Pair Summary			Adj. Uses By Acreage					1 mile Radius (2010-2018 Data)					
						Topo						Med.	Avg. Housing
	Name	City	State	Acres	$\mathbf{M}\mathbf{W}$	Shift	Res	Ag/Res	Ag	Com/Ind	Population	Income	Unit
10	Summit	Moyock	NC	2,034	80.00	4	4%	94%	0%	2%	382	\$79,114	\$281,731
13	Manatee	Parrish	FL	1,180	75.00	20	2%	1%	97%	0%	48	\$75,000	\$291,667
14	McBride	Midland	NC	627	75.00	140	12%	78%	10%	0%	398	\$63,678	\$256,306
18	Grand Ridge	Streator	IL	160	20.00	1	8%	5%	87%	0%	96	\$70,158	\$187,037
24	Clarke Cnty	White Post	VA	234	20.00	70	14%	46%	39%	1%	578	\$81,022	\$374,453
25	Turner	Henrico	VA	250	20.00	49	63%	0%	37%	0%	911	\$76,283	\$292,807
26	Simon	Social Circle	GA	237	30.00	71	1%	36%	63%	0%	203	\$76,155	\$269,922
33	Walker	Barhamsville	VA	485	20.00	N/A	12%	20%	68%	0%	203	\$80,773	\$320,076
34	Innov 46	Hope Mills	NC	532	78.50	0	17%	0%	83%	0%	2,247	\$58,688	\$183,435
35	Innov 42	Fayetteville	NC	414	71.00	0	41%	0%	59%	0%	568	\$60,037	\$276,347
36	Demille	Lapeer	MI	160	28.40	10	10%	0%	68%	22%	2,010	\$47,208	\$187,214
37	Turrill	Lapeer	MI	230	19.60	10	75%	0%	59%	25%	2,390	\$46,839	\$110,361
	Average			545	45	34	22%	23%	56%	4%	836		\$252,613
	Median			332	29	10	12%	3%	61%	0%	483	\$72,579	\$273,135
	High			2,034	80	140	75%	94%	97%	25%	2,390	\$81,022	\$374,453
	Low			160	20	0	1%	0%	0%	0%	48	\$46,839	\$110,361

The breakdown of adjoining uses, population density, median income and housing prices for these projects are very similar to those of the larger set.

On the next page, I have reshown all of the 21 matched pairs specific to these 12 solar farms over 20 MW. This set shows impacts ranging from -10% to +7% with an average and median of +1%, which is very similar to the larger set. This suggests that the size of a project has no bearing on adjacent impacts as well.

Residential Dwellin	ng Matched Pair	s Adjoining S	Solar Farms		A					
Pair Solar Farm	City	State	Area	MW	Approx	Tax ID/Address	Sale Date	Sala Drica	Adj. Sale Price	% Diff
21 Summit	Moyock	NC	Suburban	80	1,060	129 Pinto	Apr-16	\$170,000	Auj. Sale Filce	/0 DIII
ZI Julillill	Woyock	IVC	Suburban	80	1,000	102 Timber	Apr-16	\$175,500	\$169,451	0%
22 Summit	Moyock	NC	Suburban	80	2,020	105 Pinto	Dec-16	\$206,000	Ş10 <i>3</i> ,431	070
ZZ Julillill	Woyock	IVC	Suburban	80	2,020	127 Ranchland	Jun-15	\$219,900	\$194,278	6%
25 Manatee	Parrish	FL	Rural	75	1180	13670 Highland	Aug-18	\$255,000	Ş134,276	0/6
25 Manatee	railisii	1 L	Nulai	75	1100	13851 Highland	Sep-18	\$240,000	\$255,825	0%
26 McBride Place	Midland	NC	Rural	75	275	4380 Joyner	Nov-17		7233,623	070
20 Micbride Flace	Wildiand	IVC	Nulai	75	2/3	3870 Elkwood	Aug-16	\$250,000	\$317,523	2%
31 Grand Ridge	Streator	IL	Rural	20	480	1497 E 21st	Oct-16	\$186,000	7317,323	2/0
or ordina mage	Streator	12	Nurui	20	400	712 Columbus	Jun-16	\$166,000	\$184,000	1%
44 Clarke Cnty	White Post	VA	Rural	20	1230	833 Nations Spr	Jan-17	\$295,000	7101,000	170
44 Clarke City	Willite 1 OSt	VA.	Narai	20	1230	541 Old Kitchen	Sep-18	\$370,000	\$279,313	5%
45 Turner	Henrico	VA	Rural	20	1540	8573 Strath	Feb-19	\$204,900	7275,515	3/0
45 Turner	riciirico	VA.	Nurui	20	1340	9300 Varina	Dec-18	\$186,000	\$207,238	-1%
64 Walker	Barhamsville	VA	Rural	20	250	5241 Barham	Oct-18	\$264,000	7207,230	1/0
O4 Warker	Darmamsvine	VA.	Narai	20	250	9252 Ordinary	Jun-19	\$277,000	\$246,581	7%
69 Summit	Moyock	NC	Suburban	80	570	318 Green View	Sep-19	\$357,000	7240,301	. 770
os summe	Moyock	110	Sabarban	00	370	336 Green View	Jan-19	\$365,000	\$340,286	5%
70 Summit	Moyock	NC	Suburban	80	440	164 Ranchland	Apr-19	\$169,000	75-10,200	3/0
70 341111111	Moyock	110	Sabarban	00	110	105 Longhorn	Oct-17	\$184,500	\$186,616	-10%
71 Summit	Moyock	NC	Suburban	80	635	358 Oxford	Sep-19	\$478,000	7100,010	10/0
71 Summit	Woyock	IVC	Suburbun	00	055	176 Providence	Sep-19	\$425,000	\$456,623	4%
72 Summit	Moyock	NC	Suburban	80	970	343 Oxford	Mar-17		¥+30,023	470
72 Summit	Woyock	IVC	Suburburi	00	370	218 Oxford	Apr-17	\$525,000	\$484,064	1%
73 Innov 46	Hope Mills	NC	Suburban	78.5	435	6849 Roslin Farm	Feb-19	\$155,000	φ 10 1,00 i	1/0
75 1111104 40	riope iviiiis	IVC	Suburburi	70.5	433	109 Bledsoe	Jan-19	\$150,000	\$147,558	5%
74 Innov 42	Fayetteville	NC	Suburban	71	340	2923 County Line	Feb-19	\$385,000	ψ±17,550	370
7	· ayetteriiie		0000.00		0.0	2109 John McMillan	Apr-18	\$320,000	\$379,156	2%
75 Innov 42	Fayetteville	NC	Suburban	71	330	2935 County Line	Jun-19	\$266,000	ψ3,3,±30	270
75	· ayetteviiie		5454.54		555	7031 Glynn Mill	May-18	\$255,000	\$264,422	1%
76 Demille	Lapeer	MI	Suburban	28	310	1120 Don Wayne	Aug-19	\$194,000	Ψ20 1, 122	
70 20	zapec.	****	0000.00	20	010	1231 Turrill	Apr-19	\$182,000	\$200,895	-4%
77 Demille	Lapeer	MI	Suburban	28	310	1126 Don Wayne	May-18	\$160,000	Ψ200,033	1,0
						3565 Garden	May-19	\$165,000	\$163,016	-2%
78 Demille	Lapeer	MI	Suburban	28	380	1138 Don Wayne	Aug-19	\$191,000	,,-	
						1128 Gwen	Aug-18	\$187,500	\$189,733	1%
79 Demille	Lapeer	MI	Suburban	28	280	1174 Alice	Jan-19	\$165,000	7=55,155	
						1127 Don Wayne	Sep-19	\$176,900	\$163,443	1%
80 Turrill	Lapeer	MI	Suburban	20	290	1060 Cliff	Sep-18	\$200,500	. ,	
	·					1128 Gwen	Aug-18		\$200,350	0%
81 Turrill	Lapeer	MI	Suburban	20	255	1040 Cliff	Jun-17	\$145,600		
						1127 Don Wayne	Sep-19		\$146,271	0%
						-, -	- 1	,- ,-	,	
					Δνσ					
				MW	Avg. Distance					
			Avorage						Average	10/
			Average	51.55	647 435				Average	1% 1%
			Median	71.00					Median	1% 7%
			High	80.00	2,020 250				High	7% 10%
			Low	20.00	250				Low	-10%

It's useful to note that Matched Pair 69 on Green View Drive is within a golf course community that adjoins the solar farm, but that test pair has no golf view.

I also note that Matched Pairs 72 and 75 were new homes that were built after the solar farm was constructed so the adjoining solar farm was not a limiting factor on construction in those cases.

I have also researched information on a number of larger solar farm projects across the country where many are newer and there have not been any adjoining sales for analysis at this time, but do show a similar range of adjoining uses as those projects listed above.

On the following page I show 63 projects ranging in size from 50 MW up to 1,000 MW with an average size of 118.48 MW and a median of 80 MW. The average closest distance for an adjoining home is 241 feet, while the median distance is 175 feet. The closest distance is 57 feet. The mix of adjoining uses is similar with most of the adjoining uses remaining residential or agricultural in nature.

Parcel #	State	County	City	Name	Output	Total Acres		Avg. Dist to home	Closest Home	Adjoin:	ing Use Agri	by Acre Agri/Res	Com
					(MW)								
	NC	Currituck	Moyock	Summit/Ranchland	80	2034		674	360	4%	94%	0%	2%
	MS	Forrest	Hattiesburg	Hattiesburg	50	1129 1600	479.6 1000	650 461	315	35% 2%	65%	0%	0%
	SC NC	Jasper Halifax	Ridgeland Enfield	Jasper Chestnut	140 75	1428.1	1000	1,429	108 210	2% 4%	85% 96%	13% 0%	0% 0%
	VA	Mecklenburg		Grasshopper	80	946.25		1, .25	210	6%	87%	5%	1%
226	VA.	Louisa	Louisa	Belcher	88	1238.1			150	19%	53%	28%	0%
	5 FL	Pasco	Dade City	Mountain View	55	347.12		510	175	32%	39%	21%	8%
	FL	Hamilton	Jasper	Hamilton	74.9	1268.9	537	3,596	240	5%	67%	28%	0%
	FL FL	Manatee DeSoto	Parrish Arcadia	Manatee Citrus	74.5 74.5	1180.4 640		1,079	625	2% 0%	50% 0%	1% 100%	47% 0%
	FL FL	Charlotte	Port Charlotte	Babcock	74.5	422.61				0%	0%	100%	0%
353	3 VA	Accomack	Oak Hall	Amazon East(ern shore)	80	1000		645	135	8%	75%	17%	0%
	ł VA	Culpepper	Stevensburg	Greenwood	100	2266.6	1800	788	200	8%	62%	29%	0%
	NC	Duplin	Warsaw	Warsaw	87.5	585.97	499	526	130	11%	66%	21%	3%
	NC NC	Richmond Cabarrus	Ellerbe Midland	Innovative Solar 34 McBride	50 74.9	385.24 974.59	226 627	N/A 1,425	N/A 140	1% 12%	99% 78%	0% 9%	0% 0%
) FL	Polk	Mulberry	Alafia	51	420.35	021	490	105	7%	90%	3%	0%
	VA.	Halifax	Clover	Foxhound	91	1311.8		885	185	5%	61%	17%	18%
410	FL	Gilchrist	Trenton	Trenton	74.5	480		2,193	775	0%	26%	55%	19%
	NC	Edgecombe	Battleboro	Fern	100	1235.4		1,494	220	5%	76%	19%	0%
	MD	Caroline Edgecombe	Goldsboro	Cherrywood	202 80	1722.9 1389.9		429	200 120	10% 5%	76% 78%	13%	0% 0%
	NC FL	Volusia	Conetoe Debary	Conetoe Debary	74.5	844.63	910.6	1,152 654	120	3%	78% 27%	17% 0%	70%
	FL	Alachua & Pu		Horizon	74.5	684		001	130	3%	81%	16%	0%
484	- VA	Southamptor		Southampton	100	3243.9		-	-	3%	78%	17%	3%
	VA	Augusta	Stuarts Draft	Augusta	125	3197.4	1147	588	165	16%	61%	16%	7%
	NC	Stanly	Misenheimer	Misenheimer 2018	80	740.2		504	130	11%	40%	22%	27%
	VA VA	King and Que	Shacklefords	Walnut	110 80	1700 776.18	1173 422	641	165 195	14% 15%	72% 62%	13% 24%	1% 0%
	NC NC	Halifax	Clover Scotland Neck	Piney Creek American Beech	160		1807.8	523 1,262	205	2%	58%	38%	3%
	NC	Rockingham		Williamsburg	80	802.6	507	734	200	25%	12%	63%	0%
517	VA	Page	Luray	Cape	100	566.53	461	519	110	42%	12%	46%	0%
518	3 VA	Greensville	Emporia	Fountain Creek	80	798.3	595	862	300	6%	23%	71%	0%
	NC	Washington	•	Macadamia	484		4813.5	1,513	275	1%	90%	9%	0%
	NC FL	Cleveland Polk	Mooresboro	Broad River	50	759.8	365	419	70 140	29% 3%	55% 97%	16%	0% 0%
	NC	Yadkin	Mulberry Yadkinville	Durrance Sugar	74.5 60	403.57	324.65 357	438 382	65	3% 19%	39%	0% 20%	22%
	NC	Halifax	Enfield	Halifax 80mw 2019	80		1007.6	672	190	8%	73%	19%	0%
577	' VA	Isle of Wight	Windsor	Windsor	85	564.1	564.1	572	160	9%	67%	24%	0%
	VA	Spotsylvania	Paytes	Spotsylvania	500	6412				9%	52%	11%	27%
	NC	Rowan	Salisbury	China Grove	65		324.26	438	85	58%	4%	38%	0%
	NC NC	Stokes Halifax	Walnut Cove Enfield	Lick Creek Sweetleaf	50 94	1956.3	185.11 1250	410 968	65 160	20% 5%	64% 63%	11% 32%	5% 0%
	VA	King William		Sweetlear Sweet Sue	94 77	1262	576	1,617	680	7%	68%	25%	0%
	NC	Bertie	Windsor	Sumac	120		1257.9	876	160	4%	90%	6%	0%
599	TN	Fayette	Somerville	Yum Yum	147	4000	1500	1,862	330	3%	32%	64%	1%
	GA.	Burke	Waynesboro	White Oak	76.5	516.7		2,995	1,790	1%	34%	65%	0%
	GA	Taylor	Butler	Butler GA	103		2395.1	1,534	255	2%	73%	23%	2%
	GA GA	Taylor Candler	Butler Metter	White Pine Live Oak	101.2 51		505.94 417.84	1,044 910	100 235	1% 4%	51% 72%	48% 23%	1% 0%
	GA GA	Jeff Davis	Hazelhurst	Hazelhurst II	52.5		490.42	2,114	105	9%	64%	27%	0%
	' GA	Decatur	Bainbridge	Decatur Parkway	80	781.5		1,123	450	2%	27%	22%	49%
	GA.	Sumter	Leslie-DeSoto	Americus	1000	9661.2		5,210	510	1%	63%	36%	0%
	FL	Colombia	Fort White	Fort White	74.5	570.5		828	220	12%	71%	17%	0%
	VA VA	Surry Albemarle	Spring Grove Scottsville	Loblolly	150	2181.9		1,860	110	7% 9%	62%	31%	0%
	NC	Nash	Middlesex	Woodridge Phobos	138 80	2260.9 754.52		1,094 356	170 57	9% 14%	63% 75%	28% 10%	0% 0%
	MI	Lenawee	Deerfield	Carroll Road	200		1694.8	343	190	12%	86%	0%	2%
	VA		Emporia	Brunswick	150.2		1387.3	1,091	240	4%	85%	11%	0%
	NC	Surry	Elkin	Partin	50		257.64	945	155	30%	25%	15%	30%
	GA.	Twiggs	Dry Branch	Twiggs	200		2132.7	-	-	10%	55%	35%	0%
	NC NC	Cumberland Cumberland	•	Innovative Solar 46 Innovative Solar 42	78.5 71		531.87 413.99	423 375	125 135	17% 41%	83% 59%	0% 0%	0% 0%
		Total Numbe	er of Solar Farms		63								
				Δυατοπα	118.48	1522 1	1043.6	1058	241	11%	60%	24%	6%
				Average Median	80.00	1000.0		808					0%
				High	1000.00		4813.5	5210					70%
				Low	50.00	347.1	185.1	343	57	0%	0%	0%	0%

III. Distance Between Homes and Solar Panels

I have measured distances at matched pairs as close as 125 feet between panel and home to show no impact on value. This measurement goes from the closest point on the home to the closest solar panel. This is a strong indication that at this distance there is no impact on adjoining homes.

However, in tracking other approved solar farms across North Carolina and other states, I have found that it is common for there to be homes within 100 to 150 feet of solar panels. Given the landscaping involved in these there is no sign of negative impact. I do note that the landscaping tends to be larger at time of planting when the panels are closer to homes.

I have also tracked a number of locations where solar panels are between 50 and 100 feet of single family homes. In these cases the landscaping is typically a double row of more mature evergreens at time of planting. This is atypical and most solar farms that have been approved have generally been over 100 feet from the closest point on the adjoining residential structure.

The closest home at the subject property is 375 feet away from the closest panel and the average distance is 1,731 feet. These distances are significantly further than matched pairs support which strongly supports the assertion that the setbacks and distances are sufficient.

IV. Topography

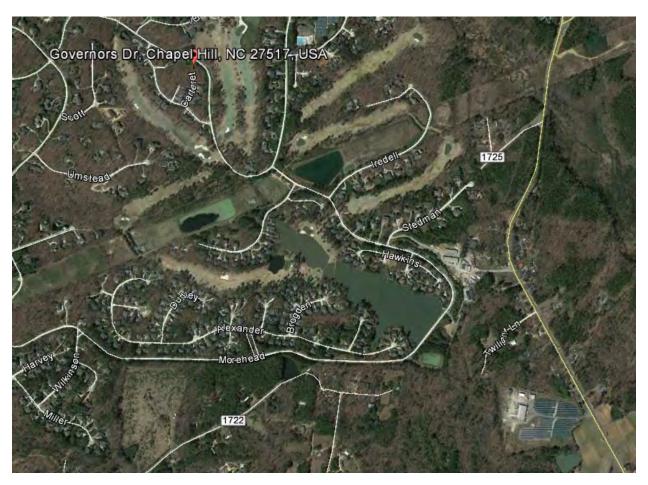
Landscaping screens work very well at hiding solar farms on flat land, though they certainly do not make solar farms invisible. However, in areas where there is rolling topography screening will not likely cover all possible views of a solar farm. Landscaping screens in areas with rolling or steep topography typically covers the upclose views with generalized distant views of the panels. I have included a number of matched pairs with similar strong topography with no additional distance or setbacks being required for those projects. Where the topography is rolling and distant views are possible, those are also areas where a lot of area is visible and the small portion of the overall view that could be visible has shown no impact.

I have measured topographic shifts across solar farms included in the matched pairs between 80 and 150 feet height differential across the project. The larger set of comparables have shown differences even greater than that. In those cases the fact that there is a distant view of the panels has shown no impact on property values or development patterns.

The subject property shows a 90 foot topographic difference, which is well supported by the matched pairs and supports the assertion of no impact on property values.

V. <u>Harmony of Use/Compatibility</u>

I have researched over 600 solar farms and sites on which solar farms are proposed in North Carolina and Virginia as well as other states to determine what uses and types of areas are compatible and harmonious with a solar farm. The data I have collected and provide in this report strongly supports the compatibility of solar farms with adjoining agricultural and residential uses. While I have focused on adjoining uses, I note that there are many examples of solar farms being located within a quarter mile of residential developments, including such notable developments as Governor's Club in Chapel Hill, which has a solar farm within a quarter mile as you can see on the following aerial map. Governor's Club is a gated golf community with homes selling for \$300,000 to over \$2 million.



The subdivisions included in the matched pair analysis also show an acceptance of residential uses adjoining solar farms as a harmonious use.

Beyond these anecdotal references, I have quantified the adjoining uses for a number of solar farm comparables to derive a breakdown of the adjoining uses for each solar farm. The chart below shows the breakdown of adjoining or abutting uses by total acreage.

Percentage By Adjoi	ning Acreage								
						Avg. Dist	Closest	All Res	All Comm
	Res	Ag	Res/AG	Comm	Ind	to Home	Home	Uses	Uses
Average	19%	53%	20%	1%	7%	849	346	92%	8%
Median	11%	57%	8%	0%	0%	661	215	100%	0%
High	100%	100%	100%	80%	96%	4,835	4,670	100%	96%
Low	0%	0%	0%	0%	0%	90	25	0%	0%

Res = Residential, Ag = Agriculture, Sub = Substation, Com = Commercial, Ind = Industrial. Total Solar Farms Considered: 493

I have also included a breakdown of each solar farm by number of adjoining parcels rather than acreage. Using both factors provides a more complete picture of the neighboring properties.

Percentage By Num	ber of Parcels	Adjoinir	ng						
						Avg. Dist	Closest	All Res	All Comm
	Res	Ag	Res/AG	Comm	Ind	to Home	Home	Uses	Uses
Average	61%	24%	9%	2%	4%	848	346	94%	6%
Median	65%	20%	5%	0%	0%	661	215	100%	0%
High	100%	100%	100%	60%	78%	4,835	4,670	100%	78%
Low	0%	0%	0%	0%	0%	90	25	22%	0%

Res = Residential, Ag = Agriculture, Sub = Substation, Com = Commercial, Ind = Industrial. Total Solar Farms Considered: 493

Both of the above charts show a marked residential and agricultural adjoining use for most solar farms. Every single solar farm considered included an adjoining residential or residential agricultural use. These comparable solar farms clearly support a compatibility with adjoining residential uses along with agricultural uses.

VI. Specific Factors on Harmony with the Area

I have completed a number of Impact Studies related to a variety of uses and I have found that the most common areas for impact on adjoining values typically follow the following hierarchy with descending levels of potential impact. I will discuss each of these categories and how they relate to a solar farm.

- 1. Hazardous material
- 2. Odor
- 3. Noise
- 4. Traffic
- 5. Stigma
- 6. Appearance

1. Hazardous material

The solar farm presents no potential hazardous waste byproduct as part of normal operation. Any fertilizer, weed control, vehicular traffic, or construction will be significantly less than typically applied in a residential development or even most agricultural uses.

The various solar farms that I have inspected and identified in the addenda have no known environmental impacts associated with the development and operation.

2. Odor

The various solar farms that I have inspected produced no odor.

3. Noise

Whether discussing passive fixed solar panels, or single-axis trackers, there is no negative impact associated with noise from a solar farm. The transformer reportedly has a hum similar to an HVAC that can only be heard in close proximity to this transformer and the buffers on the property are sufficient to make emitted sounds inaudible from the adjoining properties. No sound is emitted from the facility at night.

The various solar farms that I have inspected were inaudible from the roadways.

4. Traffic

The solar farm will have no onsite employee's or staff. The site requires only minimal maintenance. Relative to other potential uses of the site (such as a residential subdivision), the additional traffic generated by a solar farm use on this site is insignificant.

5. Stigma

There is no stigma associated with solar farms and solar farms and people generally respond favorably towards such a use. While an individual may express concerns about proximity to a solar farm, there is no specific stigma associated with a solar farm. Stigma generally refers to things such as adult establishments, prisons, rehabilitation facilities, and so forth.

Solar panels have no associated stigma and in smaller collections are found in yards and roofs in many residential communities. Solar farms are found adjoining elementary, middle and high schools as well as churches. In fact the solar farm identified for the Matched Pair Set 9 in this

report is not only located next to a church, but is located on land owned by that church. Solar panels on a roof are often cited as an enhancement to the property in marketing brochures.

I see no basis for an impact from stigma due to a solar farm.

6. Appearance

I note that larger solar farms using fixed or tracking panels are a passive use of the land that is in keeping with a rural/residential area. As shown below, solar farms are comparable to larger greenhouses. This is not surprising given that a greenhouse is essentially another method for collecting passive solar energy. The greenhouse use is well received in residential/rural areas and has a similar visual impact as a solar farm.







The solar panels are all less than 15 feet high, which means that the visual impact of the solar panels will be similar in height to a typical greenhouse and lower than a single story residential dwelling. Were the subject property developed with single family housing, that development would have a much greater visual impact on the surrounding area given that a two-story home with attic could be three to four times as high as these proposed panels.

7. Conclusion

On the basis of the factors described above, it is my professional opinion that the proposed solar farm will be in harmony with the area in which it is to be developed. The breakdown of adjoining uses is similar to the other solar farms tracked.

VII. Conclusion

The matched pair analysis shows no impact in home values due to abutting or adjoining a solar farm as well as no impact to abutting or adjacent vacant residential or agricultural land. The criteria that typically correlates with downward adjustments on property values such as noise, odor, and traffic all indicate that a solar farm is a compatible use for rural/residential transition areas and that it would function in a harmonious manner with this area.

Very similar solar farms in very similar areas have been found by hundreds of towns and counties not to have a substantial injury to abutting or adjoining properties, and many of those findings of no impact have been upheld by appellate courts. Similar solar farms have been approved adjoining agricultural uses, schools, churches, and residential developments. Industrial uses rarely absorb negative impacts from adjoining uses.

Based on the data and analysis in this report, it is my professional opinion that the solar farm proposed at the subject property will have no impact on the value of adjoining or abutting property and that the proposed use is in harmony with the area in which it is located. I note that some of the positive implications of a solar farm that have been expressed by people living next to solar farms include protection from future development of residential developments or other more intrusive uses, reduced dust, odor and chemicals from former farming operations, protection from light pollution at night, it's quiet, and there is no traffic.

If you have any further questions please call me any time.

Sincerely,

NC State Certified General Appraiser # A4359

VA State Certified General Appraiser # 4001017291

SC State Certified General Appraiser # 6209

Ital Chald fr

FL State Certified General Appraiser # RZ3950

IL State Certified General Appraiser # 553.002633

OR State Certified General Appraiser # C001204

GA State Certified General Appraiser #321885

KY State Certified General Appraiser #5522

Limiting Conditions and Assumptions

Acceptance of and/or use of this report constitutes acceptance of the following limiting conditions and assumptions; these can only be modified by written documents executed by both parties.

- The basic limitation of this and any appraisal is that the appraisal is an opinion of value, and is, therefore, not a guarantee that the property would sell at exactly the appraised value. The market price may differ from the market value, depending upon the motivation and knowledge of the buyer and/or seller, and may, therefore, be higher or lower than the market value. The market value, as defined herein, is an opinion of the probable price that is obtainable in a market free of abnormal influences.
- I do not assume any responsibility for the legal description provided or for matters pertaining to legal or title considerations. I assume that the title to the property is good and marketable unless otherwise stated.
- ❖ I am appraising the property as though free and clear of any and all liens or encumbrances unless otherwise stated.
- ❖ I assume that the property is under responsible ownership and competent property management.
- ❖ I believe the information furnished by others is reliable, but I give no warranty for its accuracy.
- ❖ I have made no survey or engineering study of the property and assume no responsibility for such matters. All engineering studies prepared by others are assumed to be correct. The plot plans, surveys, sketches and any other illustrative material in this report are included only to help the reader visualize the property. The illustrative material should not be considered to be scaled accurately for size.
- ❖ I assume that there are no hidden or unapparent conditions of the property, subsoil, or structures that render it more or less valuable. I take no responsibility for such conditions or for obtaining the engineering studies that may be required to discover them.
- ❖ I assume that the property is in full compliance with all applicable federal, state, and local laws, including environmental regulations, unless the lack of compliance is stated, described, and considered in this appraisal report.
- I assume that the property conforms to all applicable zoning and use regulations and restrictions unless nonconformity has been identified, described and considered in this appraisal report.
- ❖ I assume that all required licenses, certificates of occupancy, consents, and other legislative or administrative authority from any local, state, or national government or private entity or organization have been or can be obtained or renewed for any use on which the value estimate contained in this report is based.
- ❖ I assume that the use of the land and improvements is confined within the boundaries or property lines of the property described and that there is no encroachment or trespass unless noted in this report.
- ❖ I am not qualified to detect the presence of floodplain or wetlands. Any information presented in this report related to these characteristics is for this analysis only. The presence of floodplain or wetlands may affect the value of the property. If the presence of floodplain or wetlands is suspected the property owner would be advised to seek professional engineering assistance.
- For this appraisal, I assume that no hazardous substances or conditions are present in or on the property. Such substances or conditions could include but are not limited to asbestos, ureaformaldehyde foam insulation, polychlorinated biphenyls (PCBs), petroleum leakage or underground storage tanks, electromagnetic fields, or agricultural chemicals. I have no knowledge of any such materials or conditions unless otherwise stated. I make no claim of technical knowledge with regard to testing for or identifying such hazardous materials or conditions. The presence of such materials, substances or conditions could affect the value of the property. However, the values estimated in this

report are predicated on the assumption that there are no such materials or conditions in, on or in close enough proximity to the property to cause a loss in value. The client is urged to retain an expert in this field, if desired.

- Unless otherwise stated in this report the subject property is appraised without a specific compliance survey having been conducted to determine if the property is or is not in conformance with the requirements of the Americans with Disabilities Act (effective 1/26/92). The presence of architectural and/or communications barriers that are structural in nature that would restrict access by disabled individuals may adversely affect the property's value, marketability, or utility.
- Any allocation of the total value estimated in this report between the land and the improvements applies only under the stated program of utilization. The separate values allocated to the land and buildings must not be used in conjunction with any other appraisal and are invalid if so used.
- Possession of this report, or a copy thereof, does not carry with it the right of publication.
- ❖ I have no obligation, by reason of this appraisal, to give further consultation or testimony or to be in attendance in court with reference to the property in question unless further arrangements have been made regarding compensation to Kirkland Appraisals, LLC.
- Neither all nor any part of the contents of this report (especially any conclusions as to value, the identity of the appraiser, or the firm with which the appraiser is connected) shall be disseminated to the public through advertising, public relations, news, sales, or other media without the prior written consent and approval of Kirkland Appraisals, LLC, and then only with proper qualifications.
- Any value estimates provided in this report apply to the entire property, and any proration or division of the total into fractional interests will invalidate the value estimate, unless such proration or division of interests has been set forth in the report.
- Any income and expenses estimated in this report are for the purposes of this analysis only and should not be considered predictions of future operating results.
- * This report is not intended to include an estimate of any personal property contained in or on the property, unless otherwise state.
- This report is subject to the Code of Professional Ethics of the Appraisal Institute and complies with the requirements of the State of North Carolina for State Certified General Appraisers. This report is subject to the certification, definitions, and assumptions and limiting conditions set forth herein.
- The analyses, opinions and conclusions were developed based on, and this report has been prepared in conformance with, our interpretation of the guidelines and recommendations set forth in the Financial Institutions Reform, Recovery, and Enforcement Act of 1989 (FIRREA).
- This is a Real Property Appraisal Consulting Assignment.

Certification

I certify that, to the best of my knowledge and belief:

- 1. The statements of fact contained in this report are true and correct;
- 2. The reported analyses, opinions, and conclusions are limited only by the reported assumptions and limiting conditions, and are my personal, unbiased professional analyses, opinions, and conclusions;
- 3. I have no present or prospective interest in the property that is the subject of this report and no personal interest with respect to the parties involved;
- 4. I have no bias with respect to the property that is the subject of this report or to the parties involved with this assignment;
- 5. My engagement in this assignment was not contingent upon developing or reporting predetermined results;
- 6. My compensation for completing this assignment is not contingent upon the development or reporting of a predetermined value or direction in value that favors the cause of the client, the amount of the value opinion, the attainment of a stipulated result, or the occurrence of a subsequent event directly related to the intended use of the appraisal;
- 7. The reported analyses, opinions, and conclusions were developed, and this report has been prepared, in conformity with the requirements of the Code of Professional Ethics and Standards of Professional Appraisal Practice of the Appraisal Institute;
- 8. The reported analyses, opinions and conclusions were developed, and this report has been prepared, in conformity with the Uniform Standards of Professional Appraisal Practice.
- 9. The use of this report is subject to the requirements of the Appraisal Institute relating to review by its duly authorized representatives;
- 10. I have not made a personal inspection of the property that is the subject of this report and;
- 11. No one provided significant real property appraisal assistance to the person signing this certification.
- 12. As of the date of this report I have completed the requirements of the continuing education program of the Appraisal Institute;
- 13. I have not completed any appraisal related assignment on this property within the last three years. I provided an earlier draft of this report on October 31, 2019 and February 28, 2020 and March 3, 2020. This version includes additional matched pairs.

Disclosure of the contents of this appraisal report is governed by the bylaws and regulations of the Appraisal Institute and the National Association of Realtors.

Neither all nor any part of the contents of this appraisal report shall be disseminated to the public through advertising media, public relations media, news media, or any other public means of communications without the prior written consent and approval of the undersigned.

Richard C. Kirkland, Jr., MAI

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PROFESSIONAL EXPERIENCE	
Kirkland Appraisals, LLC, Raleigh, N.C.	2003 – Present
Commercial appraiser	
Hester & Company, Raleigh, N.C.	1006 0000
Commercial appraiser	1996 – 2003
PROFESSIONAL AFFILIATIONS	
MAI (Member, Appraisal Institute) designation #11796	2001
NC State Certified General Appraiser # A4359	1999
VA State Certified General Appraiser # 4001017291	
SC State Certified General Appraiser # 6209 FL State Certified General Appraiser # RZ3950	
IL State Certified General Appraiser # \$53.002633	
OR State Certified General Appraiser # 533.002033	
KY State Certified General Appraiser # 5522	
EDUCATION	
Bachelor of Arts in English, University of North Carolina, Chapel Hill	1993
CONTINUING EDUCATION	
Income Approach Case Studies for Commercial Appraisers	2018
Introduction to Expert Witness Testimony for Appraisers	2018
Appraising Small Apartment Properties	2018
Florida Appraisal Laws and Regulations	2018
Uniform Standards of Professional Appraisal Practice Update	2018
Appraisal of REO and Foreclosure Properties Appraisal of Self Storage Facilities	2017 2017
Land and Site Valuation	2017
NCDOT Appraisal Principles and Procedures	2017
Uniform Standards of Professional Appraisal Practice Update	2016
Forecasting Revenue	2015
Wind Turbine Effect on Value	2015
Supervisor/Trainee Class	2015
Business Practices and Ethics	2014
Subdivision Valuation	2014
Uniform Standards of Professional Appraisal Practice Update	2014
Introduction to Vineyard and Winery Valuation Appraising Rural Residential Properties	2013 2012
Uniform Standards of Professional Appraisal Practice Update	2012
Supervisors/Trainees	2012
Rates and Ratios: Making sense of GIMs, OARs, and DCFs	2011
Advanced Internet Search Strategies	2011
Analyzing Distressed Real Estate	2011

Business Practices and Ethics Appraisal Curriculum Overview (2 Days – General) Appraisal Review - General Uniform Standards of Professional Appraisal Practice Update Subdivision Valuation: A Comprehensive Guide Office Building Valuation: A Contemporary Perspective Valuation of Detrimental Conditions in Real Estate The Appraisal of Small Subdivisions Uniform Standards of Professional Appraisal Practice Update Evaluating Commercial Construction Conservation Easements Uniform Standards of Professional Appraisal Practice Update Condemnation Appraising Land Valuation Adjustment Procedures Supporting Capitalization Rates Uniform Standards of Professional Appraisal Practice, C Wells and Septic Systems and Wastewater Irrigation Systems Appraisals 2002 Analyzing Commercial Lease Clauses Conservation Easements Preparation for Litigation Appraisal of Nonconforming Uses Advanced Applications Highest and Best Use and Market Analysis Advanced Sales Comparison and Cost Approaches Advanced Income Capitalization	2011 2011 2009 2009 2008 2008 2007 2007 2006 2005 2004 2004 2004 2004 2002 2002 2002
Advanced Sales Comparison and Cost Approaches Advanced Income Capitalization Valuation of Detrimental Conditions in Real Estate Report Writing and Valuation Analysis Property Tax Values and Appeals Uniform Standards of Professional Appraisal Practice, A & B	1999
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